

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #91M

9. API Well No.

30-039-26419

10. Field and Pool, or Exploratory Area
Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

Dakota completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/22/00 MIRU Key Energy #29. NU BOP. PT - OK. PT casing to 500# - OK. RIH w/bit & tagged TOC @ 4900' (60' above DV tool @ 4960'). D/O cement /DV tool. Circ. hole clean. PT casing, DV tool to 1000# - OK. RIH w/bit & D/O 135' cement to 7705' (PBTD). Circ. hole. Ran GR/CCL/CBL. TOC @ 3390'. PT casing to 500# - good test.

RIH & perf'd DK interval @ .36" holes as follows: 7662'-7667'; 7638'-7652'; 7567'-7584' 33 total holes

Acidized perms w/1500 gal 7-1/2% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 44,100 gal 20# Vistar x-link fluid w/4500 # 100 mesh & 66,204 # 20/40 TLC sand. ATP - 5250#, ATR - 45 bpm. ISIP-3034#. Flowed back on 1/4# & 1/2" chokes, then 2". Killed well w/water. RD flowback equipment. RIH w/tubing & cleaned out to 7706' (PBTD). PU & landed tubing @ 7631' with "F" nipple set @ 7599'.

ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig 9/30/00. Turned well over to production department to first deliver.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

10/11/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 01 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC