SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE DESIGNATION AND SERIAL NO.
	SF-080379A

	BUREAU OF I		~~.	, a representation of the contract of the cont	1		
2027	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPL	ICATION FOR P	ERMIT TO	DR C	ILL OR DEEPE	N		
1a. TYPE OF WORK	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				1	7. UNIT AGREEMENT NAME	
DR	LL X	DEEPEN		a t		San Juan 29-6 Unit	
	GAS X OTHER			SINGLE X MULTIPL ZONE ZONE	E	8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR						SJ 29-6 Unit #19R	
Phillips Petroleu	9	9. API WELL NO.					
3. ADDRESS AND TELEPHONE	NO.		43 V		20 2454	30-039-26421	
5525 Highway 64,	NBU 3004, Farmingto	n, NM 874@1	_		99-3454	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Repo	rt location clearly and in accorda	ince with any State r	equireme equireme	#1Y 2000		Blanco Mesaverde	
Unit B, 691' FNL	& 1768' FEL	100	- \$16 ± 200		Γ	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone		b	°a, i		16	Section 8, T29N, R6W	
<u>Same as above</u>			<u> </u>	- Wind in the state of the sta	- 1	12. COUNTY OR PARISH 13. STATE	
	DIRECTION FROM NEAREST TOW	N OR POST OFFICE.				Rio Arriba / NM	
19 miles east of			KS 1.2	OF ACRES IN LEASE	17 NO OF A	CRES ASSIGNED	
15. DISTANCE FROM PROPOSI LOCATION TO NEAREST			IN INC.	المتناه فسنند والمراج المراج	TO THIS W	WELL	
PROPERTY OR LEASE LIN	E, FT.	91'		2557.20 acres	320 E/2		
18 DISTANCE FROM PROPOS	ED LOCATION*		19. PRO	POSED DEPTH	20. ROTARY	OR CABLE TOOLS	
TO NEAREST WELL, DRIL OR APPLIED FOR, ON THIS	LING, COMPLETED,			6290 ′		Rotary	
21. ELEVATIONS (Show when				<u> </u>		22. APPROX. DATE WORK WILL START*	
ZI. ELEVATIONS (Show when		epared groun	dlevel			2nd Qtr 2000	
23.		PROPOSED CASING	G AND C	EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	<u>στ</u>	SETTING DEPTH			
12-1/4"	9-5/8"	36#, J/K	-55	320'*		sx Type III(1.41 yield=223 cf	
8-3/4" 7" 20#, J/K-55 4105' L-497.0sx Ty						0sx TypeIII(2.37 yield=1178cf	

The surface casing will be set at a minimum depth of 320', but could be set deeper if required to maintain hole stability.

6290'

The production casing cement is calculated to cover the openhole interval with 60% excess and annular volume 100' within intermediate casing shoe. Depending on hole conditions, the well may be cemented in a single stage or two staged.

See attached for details on the BOP equipment and Cathodic Protection.

11.6#, I-80

The pipeline for this welds qualificate occident (Renderrocess. Surface Use Plan. procedural review pursuant to 43 CFR 3186.3 and eppeal pursuant to 43 CFR 3165.4.

4-1/2"

6-1/4"

See attached WES plat and details in the SIDE TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS!

T-50.0 sx Type III (1.4 yield=70 cf) 174.7 sx Cl H (2.13 yield=372 cf)**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

signed Univa D. Rodahl	Regulatory Assistant	- DATE	03/28/00
(This space for Federal or State office use)		-	
PERMIT NO. Application approval does not warrant or certify that the applicant holds legal or ec	APPROVAL DATE-	to conduct operation	ns thereon.
CONDITIONS OF APPROVAL, IF ANY:			
CONDITIONS OF ALTROVILLA II THE			1 1 2 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I 10 Box 1988, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 1000 Rio Brazes Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc, NM 27504-2082

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

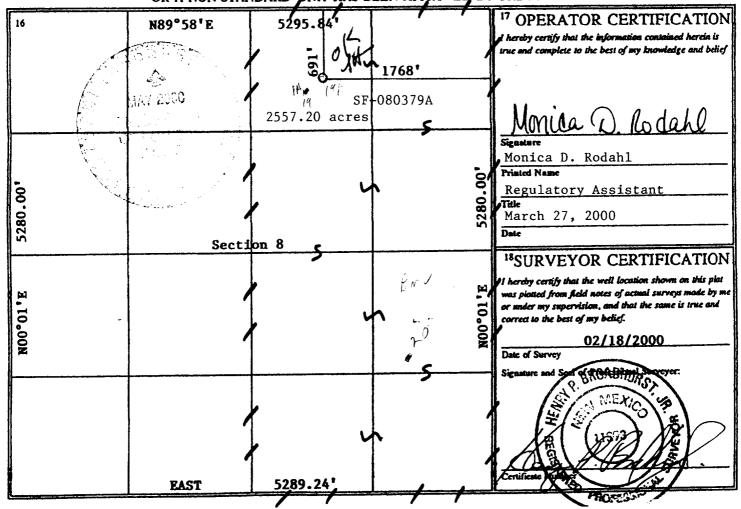
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numb	er	¹ Pool Code	⁹ Pool Name			
30.039-12	16421	72319				
* Property Code		, L	roperty Name	* Well Number		
009257		SAN JUA	AN 29-6 UNIT	19R		
'OGRID No.		' O ₁	perator Name	' Elevation		
017654		PHILLIPS PE	ETROLEUM COMPANY	6753'		

16 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
В	8	29N	6W		691'	NORTH	1768'	EAST	RIO ARRIBA
11 Bottom Hole Location If Different From Surface									
UL or lot so.	Section	Township	Range	Let Ide	Feet from the	North/South line	Feet from the	East/West line	County
В									
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
320 E/2	1 I		U						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

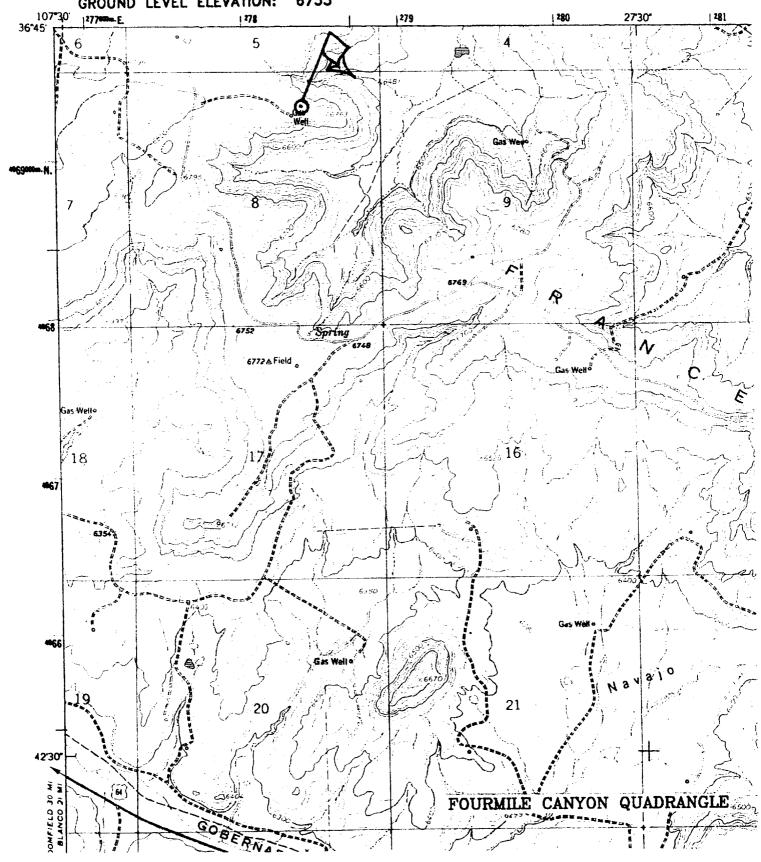


PHILLIPS PETROLEUM COMPANY

SAN JUAN 29-6 UNIT No. 19R

691' FNL, 1768' FEL

NE/4 SEC. 8, T-29-N, R-06-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND LEVEL ELEVATION: 6753'



10" 3000 Psi BOP Stack for Gas Drilling

