

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #19R

9. API Well No.

30-039-26421

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 691' FNL & 1768' FEL
Section 8, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>7" casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/8-3/4" bit & drilled cement from 300' to 334'. Drilled ahead to 4120'. Circ. hole. RIH w/7" 20# J-55 casing and landed @ 4120' with ECP @ 3119' and DV tool @ 3117'. RU to cement. Pumped 1st stage Lead with 60 sx (142 cf - 25.28 bbls slurry) Type 3 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02 #/sx Static free @ 12 ppg, 2.37 yield. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3 cement, 1/4#/sx Cello-flake, 1% CaCl2 mixed at 14.5 ppg, 1.4 yield. Displaced with 40 bbls H2O and 126 bbls mud. Bumped plug at 0330 hrs. 5/26/00. Had no returns, float held. Set ECP, Dropped shifting tool, opened DV tool.

Pumped 2nd stage Lead - 350 sx (830 cf - 147.81 bbls slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free -12 ppg, 2.37 yield. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1/4#/sx Cello-flake, 1% CaCl2 mixed at 14.5 ppg, 1.40 yield. Displaced with 126 bbls H2O. Plug down at 0530 hrs 5/26/00. Had good returns. No cement to surface. Float held.

ND BOP, set slips and cut off casing. NU BOP. PT - BOP - OK. Ran Temperature survey - TOC 450'. RIH w/6-1/4" bit & drilled out DV tool & float & shoe jt. PT casing to 1500 psi for 30 minutes - OK.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6/2/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 18 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD