Form 3160-5 (August 1999)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires; November 30, 2000	
			5. Loase Serial No.		
			SF-080379A		
Do not use this form for abandoned well. Use For	proposals to drill or to re-enter m 3160-3 (APD) for such propo	an	777	6. If Indian, Allot	tee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on reve	side JUI 20	00		agreement, Name and/or No.
I. A Second of Well X Gas Well Other		OIL COM	<b>ED</b> 28-27	San Juan 29- 8. Well Name and	
Name of Operator     Phillips Petroleum Company	00 05.3	~ ~ ~			
3a. Address 5525 Highway 64, NBU 3004, Farmingt	505 - 599 - 3454		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit B, 691' FNL & 1768' FEL Section 8, T29N, R6W			Blanco Mesaverde  11. County or Parish, State  Rio Arriba. NM		
12. CHECK APPROPR	IATE BOX(ES) TO INDICAT	E NATURE OF NOT	TICE, REPORT	OR OTHER DAT	Α
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize  Alter Casing	Deepen	Production Reclamatic	n (Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple		Other <u>4-1/2"</u>
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Dis	sposal	casing report
13. Describe Proposed or Commpleted Operation (clea If the proposal is to deepen directionally or recom Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection	f the operation results in a mult Notices shall be filed only after	o. on file with BLM/I	SIA. Required s	ubsequent reports sl	nall be filed within 30 days
Continue drilling ahead with 6-1 casing and landed @ 6300'. ECP - 24.0 bbls slurry) Class H 35:6 0.2% CD-32, 0.5% FL-52 mixed at 5/28. Float held. Set ECP, dro	set @ 5408° and DV t 55 POZ, 6% Bentonite, 12.3 ppg 2.24 yield.	oor set @ 5406 10#/sx CSE, 1 Displaced wi	. RO to ( /4#/sx Cel th 97 bbls	lo-flake. 5#/	/sx Gilsonite,
Cement 2nd stage Lead - 100 sx (10#/sx CSE, 1/4#/sx Cello-flake yield. Tail - pumped 50 sx (70 14.5 ppg, 1.4 yield. Displaced surface, no cement to surface. 5/29/00.	, 5#/sx Gilsonite, 0; cf - 12.46 bbls slur with 83 bbls H20 Pl	ry) Class H, 1 Lug down at 22.	% CaCl2, 1 32 hrs. Fl	/4#/sx Cello oat held, ha	flake, mixed at d 60 bbls H20 to
Will provide pressure test casi		f cement on Mes	saverde com	pletion repo	rt.
14. I hereby certify that the foregoing is true and correct		Title			
Namo (Printed Typed)	Patsy Clugston		Sr. Regula	tory/Prorati	on Clerk
Tobsy Clight		Date 6/3	<del></del>	ACCEPT	FOR RECOR
T	HIS SPACE FOR FEDER	L OR STATE OF	FICE USE		
Approved by	-	Title			Lil 1 8 2000
Conditions of approval, if any, are attached. Approva certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations there.	con.				GTON HELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Se States any false, fictitious or fraudulent statements or repre	etion 1212 makes it a crime for	any person knowingly s jurisdiction.	and willfully to	make to any depair	tenent de soney of the Unit