

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26421
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal - NMSF080379A
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. SJ 29-6 Unit # 19R
2. Name of Operator Phillips Petroleum Company 017654	9. Pool name or Wildcat Blanco Mesaverde 72319
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>B</u> : <u>691</u> feet from the <u>North</u> line and <u>1768</u> feet from the <u>East</u> line Section <u>8</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

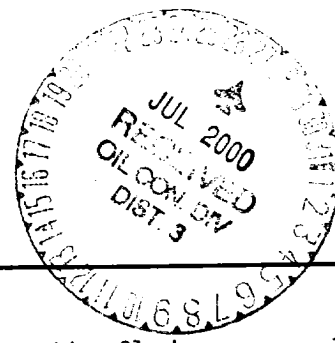
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Temporary tubingless completion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips received verbal approval to produce this well under a temporary tubingless completion, since we used a rigless method to complete the Menefee, Cliffhouse and Pt. Lookout intervals. We wanted to produce this well while we are waiting for a rig to become available to run production tubing. When a rig becomes available, the tubing will be run and the these zones will be returned to production for several months prior to adding the Lewis Shale interval. Once the Lewis Shale is completed, all the Mesaverde zones will be produced commingled downhole.

EXPIRES OCT 15, 2000



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 7/25/00
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST 3

APPROVED BY ORIGINAL SIGNED BY CHARLES T. PERMAN

TITLE DEPUTY OIL & GAS INSPECTOR, DIST 3 DATE JUL 27 2000

Conditions of approval, if any: