

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
SF-080379A1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
San Juan 29-6 Unit2. Name of Operator  
Phillips Petroleum Company8. Lease Name and Well No.  
SJ 29-6 Unit #19R3. Address  
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)  
505-9-34549. API Well No.  
30-039-264214. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface Unit B, 691' FNL & 1768' FEL10. Field and Pool, or Exploratory  
Blanco Mesaverde11. Sec., T., R., M., or Block and  
Survey or Area  
Section 8, T29N, R6W12. County or Parish  
Rio Arriba, NM

17. Elevations (DF, RKB, RT, GL)\*

6753' ground level

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded

5/21/00

15. Date T.D. Reached

5/28/00

16. Date Completed

☐ D & A

7/17/00

☒ Ready to Prod.18. Total Depth: MD  
TVD

6300'

6300'

19. Plug Back T.D.: MD  
TVD

6245'

6245'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#J55	0	334'		200 SX	50.22	0	20 bbls
8-3/4"	7"	20#J55	0	4120'	3117'	1&2 Lead-410	173.09		
						1&2 Tail-100	24.92	450' TOC	0
6-1/4"	4-1/2"	11.6#	0	6300'	5406'	1&2 Lead-160	59.62		
						Tail-50	12.46	3820' TOC	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
	none run							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse	5450'	5530'	5474' - 5530'	.36"		
B) Menefee	5530'	5840'	5595' - 5827'	.36"		
C) Pt Lookout	5840	6190	5873' - 5958'	.36"		
D)			Total perfs (5474' - 5958')		45 total	holes

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5597' - 5827'	16 bbls 2% KCL
5474' - 5958'	1500 gal 15% HCl & ballsealers
5474' - 5958'	156,666 gal 70 Quality N2 foam w/20# Linear gel & 75320 # 20/40 Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/18/00	7/18/00	24	→		339	1			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	n/a	500	→		339	1			flowing to sales

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 02 2000

FARMINGTON FIELD OFFICE  
RV

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1515				
Ojo Alamo	2695	2905	Sandstone		
Kirtland Sh	2905	3285	Shale & sandstone		
Fruitland	3285	3680	Shale, coal and sandstone		
Pictured Clf	3680	3945	Marine Sands		
Lewis Shale	3945	5450	Sandstone/shale		
Cliffhouse	5450	5530	Sandstone/shale		
Menefee	5530	5840	Sandstone/shale		
Pt Lookout	5840	6190	Sandstone/shale		
Mancos	6190		Shale		
			Tops provided by John Bircher	contract geologist	
			Tops estimated, no open hole	logs run	

## 32. Additional remarks (include plugging procedure):

Plans are to flow this well for a couple of months for test and then return and complete the Lewis Shale interval before running tubing and reconnecting to sales.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 7/20/00