

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

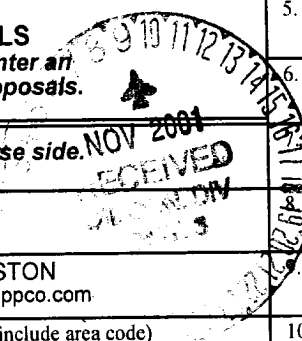
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078278

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.  
NMNM78416A, B & C

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**



1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY  
Contact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com

3a. Address  
5525 HWY. 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T29N R6W SESE 215FSL 820FEL

Well Name and No.  
SAN JUAN 29-6 UNIT 35M

API Well No.  
30-039-26423

10. Field and Pool, or Exploratory  
BASIN DK & BLANCO MV

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Details of procedure used to add Lewis Shale interval to the MV zone & then D/O CIBPs between DK/MV zones and DHC per DHC 489AZ.

8/22/01 MIRU Key #29. ND WH & NU BOP, Kill well w/20 bbls 2% KCl. COOH w/tubing. RIH w/CIBP & set @ 4825'. PT plug, casing and rams to 2200 psi - OK. RU frac lines. RD & released rig 8/23/01.

8/24 RU BJ & Blue Jet. Perforated Lewis Shale interval @ 1 spf .38" holes - 4618'-20', 4583'-85', 4531'-33', 4510'-12', 4487'-89', 4479'-81', 4422'-24', 4355'-47', 4330'-32', 4291'-93', 4216'-18', 4126'-28' = total 36 holes. Acidized perms w/1000 gal 15% HCL. Frac'd MV w/64,932 gal of 60 Quality N2 foam consisting of 29,400 gal of 30# X-link gel & 663,000 scf N2. Pumped a 10,500 gal foam pad followed by 201,080# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback

*MH*

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #7129 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/04/2001 ()**

Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 10/03/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #7129 that would not fit on the form**

**32. Additional remarks, continued**

equipment. 9/28/01 Put well back on line flow testing the Lewis Shale only. Will return within 60 days to D/O CIBP & run tubing and commingle per DHC 489AZ dated 8/7/01.

10/1/01