Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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ОМЈ	NO.	1004	-013	35
Expires:	Nove	mber	30,	2000

## 5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS				SF-080146		
	r proposals to drill or to re	-enter aq	ing (	6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			- 3	San Juan 29-6 Unit		
Oil Well X Gas Well Other				8. Well Name and No.		
Name of Operator Phillips Petroleum Company			SJ 29-6 Unit #99M			
3a. Address		3b. Phone No. (include are	a code)	9. API Well No 30-039-2643		
5525 Highway 64, NBU 3004, Farmingt	on. NM 87401	505-599-3454	a coac,		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Dakota and			
Unit F, 2290' FNL & 2438' FWL			Blanco Mesaverde			
Section 34, T29N, R6W				11. County or Parish, State		
· · · · · · · · · · · · · · · · · · ·				Rio Arriba	. NM	
12. CHECK APPROPRI	ATE BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, REPORT,	OR OTHER DA	TA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
<u></u>	Alter Casing	Fracture Treat	Reclamatio	on [	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	e [	X Other	
r—	Change Plans	Plug and Abandon	=	ly Abandon		
Final Abandonment Notice	Convert to Injectio		Water Disp	•	NTL-FRA-90-1	
	convoit to injectio					
Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.  Date: 7/21/00 Time Started: 0235 hrs Time Completed: 0410 hrs Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3678' ft.  Turbo Centralizers at 2593', 2549', 2506' Spring Type Centralizers 3666', 3630', 3590' 3503' 3416' 3330', 302', Mud Flush 10 bbls, Spacer 40 FW last 10 bbls had red dye. Stage 1: Lead Slurry: 465 sx (1057cf – 188 bbl slurry) Type 3 35:65 POZ, 5#/sx Gilsonite, ½#/sx Cello-flake, 6% Bentonite, 10#/sx CE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free Tail Slurry: 50 sx (70 cf – 12.46 bbl slurry) Type 3, 1% CaC11, ½#/sx Cello-flake, Stage 2: Volume Cement Circulated 18 bbls/sacks Displaced Plug with 147 bbls fresh water. Average Pressure 100 #, Average Rate 7 bpm, Bumped plug with 950 psi.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	<del> </del>		<del></del>	
Patsy Clugston				/Proration	Cler	
taky (lugs/m		Date 7/27/0	00	ACCEDT		
	S SPACE FOR FEDI	ERAL OR STATE OFF	ICE USE	AUUFF!	ED FOR RE	
Approved by		Title		NŮ	<sup>®</sup> 0 1 2000	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereor	those rights in the subj		ď	Fafikien	· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.	on 1212, makes it a crime tations as to any matter with	for any person knowingly amin its jurisdiction.	nd willfully to m	ake to emy_depart	ment or gency of the United	