

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080146	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resist.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No.	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 99M	
3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		9. API Well No. 30-039-26430	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2290FNL 2438FEL 36.68333 N Lat, 107.45060 W Lon At top prod interval reported below SENW 2290FNL 2438FEL 36.68333 N Lat, 107.45060 W Lon At total depth SENW 2290FNL 2438FEL 36.68333 N Lat, 107.45060 W Lon		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 07/16/2000		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T29N R6W Mer NMP	
15. Date T.D. Reached 09/14/2000		12. County or Parish RIO ARRIBA	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/30/2001		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6356 GL			
18. Total Depth: MD 7727 TVD 7727	19. Plug Back T.D.: MD 5700 TVD 5700	20. Depth Bridge Plug Set: MD 5500 TVD 5500	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL & GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 J-55	36.000		337		165		SURFACE	8
8.750	7.000 J-55	20.000		3678		465		SURFACE	18
6.250	4.500 I-80	12.000		7100		205		4950	
8.750	3.500 J-55	9.000	6866	7722		155		6866	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5527							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4989	5545	4989 TO 5545		19	O
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4989 TO 5545	1500 GAL 15% HCL - IN 3 STAGES
4989 TO 5545	980 BBLs 70 QUALITY LINEAR FOAM
4989 TO 5545	FOAM WITH 75,620 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2001	05/30/2001	1	→	0.0	55.5	0.4			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.0	740	740.0	→		1332	10		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4577 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2402
				KIRTLAND	2562
				FRUITLAND	2817
				PICTURED CLIFFS	3237
				LEWIS SHALE	3557
				NACIMIENTO	3942
				CLIFFHOUSE	4997
				MENEFEE	5092
				PT. LOOKOUT	5407
				MANCOS	5722
				GALLUP	6657
				GREENHORN	7397
				GRANERO	7452
				DAKOTA	7592

32. Additional remarks (include plugging procedure):

Plans are to flow test the MV interval before returning and adding the Lewis Shale interval of the MV. We will have to squeeze cement behind the casing at the Lewis Shale interval before we perforate & stimulate it. When the Lewis Shale interval is completed, we will clean out to CIBP @ 5700' and D/O CIBP and then commingle DK and MV production per DHC Order 11363. A Dakota forecast will be provided when commingling is to occur.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #4577 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington.

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 06/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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