

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM, 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, (SENW) 2290' FNL & 2438' FEL
Section 34, T29N, R6W

5. Lease Serial No.

NMSF080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78416A

8. Well Name and No.

SJ 29-6 Unit #99M

9. API Well No.

30-039-26430

10. Field and Pool, or Exploratory Area

Blanco Mesavade

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Added L/S

to MV after cement

squeeze 4-1/2 csg

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/28/02. MIRU Key #29. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/production tubing. RIH & latched on RPB @ 5700'. POOH w/RBP. RIH w/CIBP & set @ 4850'. Load hole & PT plug & casing & rams to 2700 psi - OK. RU Blue Jet and shot 3 .34" squeeze holes @ 4685'. Establish injection rate. BJ pumped 68 sx Premium Lite cement. Stung out of retainer & reversed out 45 sx good cement to surface. Pumped 23 sx of cement behind 4-1/2" casing. Ran casing hole GR/CCL/CBL - TOC @ 3750'. RIH w/bit & D/O cement from 4638' to 4650'. Circ hole. COOH. PT Squeeze holes to 500 psi - good test. ND BOP, NU frac valves. RD & released Key on 2/1/02.

2/6/02 RU Blue Jet & perforated Lewis shale interval @ 1 spf .34" holes - 4685', 4667', 4641', 4605', 4561', 4547', 4500', 4488', 4468', 4455', 4435', 4425', 4413', 4395', 4377', 4365', 4295', 4255', 4241', 4227' = 20 holes. Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 69,000 gal 30# Gel/60 Quality N2 foam and 208,180# 20/40 Brown sand. Flowed back on 1/4" & 1/2" chokes. 3/4/02 MIRU Key #29. ND WH & NU BOP. RIH w/bit and C/O sand & D/O CIBPs @ 4850' & 5700'. C/O to PBTD @ 7677'. COOH. RIH w/2-1/16" tubing and set @ 7650' with "F" nipple set @ 7645'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 3/8/02. Turned over to production. DHC on 3/12/02 per DHC Order # 665AZ approved 2/8/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/12/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to a Federal agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.