

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-013
Expires: November 30,

5. Lease Serial No.

NM-03040A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on Reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1190' FNL & 1843' FWL
Section 27, T29N, R6W

7. If Unit or CA/Agreement, Name

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #86M

9. API Well No.

30-039-26443

10. Field and Pool, or Exploratory

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrit
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	NTL-FRA-90
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation determined that the final site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/11/00 Time Started: 0030 hrs Time Completed: 0045 hrs. 6/12/00.
Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3724' ft.
Turbo Centralizers at 2566', 2610', 2653'
Spring Type Centralizers 292', 332', 3419' 3506' 3593' 3680' 3714'
Mud Flush 10 bbls, Spacer 30 Fresh Water.
Stage 1: Lead Slurry: 500 sx (1250 cf) Type 3, 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx ello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02 Static free mixed at 2.50 yield.
Tail Slurry: 50 sx (70 cf) Type 3 cement w/14#/sx Cello-flake, 1% CaCl2, @ 1.4 yield.
Stage 2: Lead Slurry: 320sx (618 cf) Class H, 35:65 POZ, 6% Bentonite, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.4% FL-62, 0.02 Static free, mixes @ 1.93 yield.
Tail slurry - 50 sx (60 cf) Class H, 2% CaCl2, 1/4#/sx Cello-flake, mixed at 1.2 yield.
Volume Cement Circulated 4 bbls/sacks Displaced Plug with 164 bbls fresh water.
Average Pressure 400 #, Average Rate 3 bpm, Bumped plug with 1000 psi.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6/15/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 6 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.