Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

DOREAG OF EA	AND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	NM-03040A
	or proposals to drill or to re-enter an orm 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name 6. Of
	Other instructions on everse side	7: If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other	RECEIVED 5	San Juan 29-6 Unit 8. Well Name and No.
2. Name of Operator Phillips Petroleum Company	OLOCA ON ON	SJ 29-6 Unit #86M 9. API Well No.
3a. Address 5525 Highway 64, NBU 3004, Farmingt	3b. Phone No. (include con, NM 87401	area code) 30-039-26443
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit C, 1190' FNL & 1843' FWL Section 27, T29N, R6W		10. Field and Pool, or Exploratory Area Basin Dakota and Blanco Mesaverde 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF N	
TYPE OF SUBMISSION	TY	PE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat Casing Repair New Construction	Reclamation Well Integrity Recomplete X Other 7" Casing
Final Abandonment Notice	Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily Abandon report Water Disposal
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection. RIH w/8-3/4" bit & tagged cement Circ. hole. RIH w/7", 20#, J-55 c clean- & 20 bbls FW. Then pumped	formed or provide the Bond No. on file with BLM the operation results in a multiple completion or restrices shall be filed only after all requirements, in a 300'. Drilled out cement from a sing and landed @ 3724'. RU to Lead 500 sx (1250 cf - 222.6 bb. Bentonite, 10#/sx CSE. 3% KCl.	ng date of any proposed work and approximate duration thereof. ured and true vertical depths of all pertinent markers and zones. /BIA. Required subsequent reports shall be filed within 30 days completion in a new interval, a Form 3160-4 shall be filed once cluding reclamation, have been completed, and the operator has 300' to 335'. Drilled ahead to 3726'. cement. Pumped 10 bbls FW, 10 bbls Mud Is slurry) Type 3, 35:65 POZ, 5#/sx 0.4% FL-25, 0.02 Static Free, Mixed at
Cello-flake for tail cement. Dis	placed with 149.3 bbls H2O. Plug ND BOP, set slips and cut off o	g down @ 0200 hrs 6/11/00. Only 50% casing. NU BOP. PT BOP, OK Ran
POZ, 6% Bentonite, 5#/sx Gilsonite ppg, 1.93 yield. Tail - 50 sx (6 15.6 ppg, 1.2 yield. Displaced w of retainer. TOH w/stinger. WOC casing to 500 psi - 30 minutes. G	etainer. Pumped Lead 320 sx (618 e, 1/4#/sx Cello-flake, 0.4% FL- 0 cf - 10.7 bbl slurry) Class H, /15 bbls H2O and circualted 4 bbl . RIH w/6-1/4" bit & drilled out	holes at 2100'. Set cement retainer @ 3 cf - 109.5 bbls slurry) Class H, 35:65 52, 0.02 Static free, mixed at 12.3 2% CaCl2, 1/4#/sx Cello-flake mixed at s good cement to surface. Pulled out retainer & 85' cment. PT squeeze and
14. I hereby certify that the foregoing is true and correct Name (Pythled/Typed)	Patsy Clugston	Sr. Regulatory/Proration Clerk
Yalsy Cler got	Date 6.	ACCEPTED FOR RECORD
Approved by Title Date II I O 7 0000		
Conditions of approval, if any, are attached. Approval of	AkiaAi da	Date JUL 0 7 2000
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject leasel	FARMINGTON HIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.