Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 30, 2000

	Ex	pir	es	: N	ø	ve	m	be:	r
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Lease	Seria	No.	

or Emb minimos.	5. Lease Seria?
DRY NOTICES AND REPORTS ON WELLS	NM-03040A

SUNDRY NOTICES	NM - 0304	NM-03040A				
	proposals to drill or to re-ord m 3160-3 (APD) for suchting		6. If Indi	an, Allottee or Tribe Name		
- CANADA AND MORE COST OF THE	(11.5)	<u> </u>				
SUBMIT IN TRIPLICATE -	Other instructions on re	velse side 2000	7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well				n 29-6 Unit		
Oil Well X Gas Well Other			8. Well N	Name and No.		
2. Name of Operator Phillips Petroleum Company	T.	County S	SJ 29-6	Unit #86M		
3a. Address		Phone No. (include area				
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Surve		05-599-3454	10. Field	and Pool, or Exploratory Area		
Unit C, 1190' FNL & 1843' FWL Section 27, T29N, R6W	y Descriptiony			ty or Parish, State		
				Rio Arriba, NM		
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	ATE NATURE OF NOT	ICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
· Notice of Intent	Acidize	Deepen	Production (Start/Resu	me) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other <u>Dakota</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	completion		
	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) RIH w/2-7/8" bit & tagged top of liner top. D/O 5' cement to 6763'. GIH w/BHA & tagged cement @ 7705'. D/O to 7735' (PBTD). Roll hole w/2% KCL & PT 4-1/2" casing and 3-1/2" liner to 1000 psi - 10 minutes. OK. COOH. Ran GR/CCL/CBL. Showed TOC @ 5394'. RU to perf. DK interval. 7721' - 7727'(6' @ 4spf = 24 holes); 7646' - 7662'(16' @ 2spf = 32 holes) Total 56 holes Established inj. rate. RIH w/packer & set @ 7201'. Acidized perfs w/1500 gal 7-1/2% HCL & ballsealers. Released packer & retrieved balls. COOH w/packer. RU to frac. Pumped 113,104 gal 2% KCl slickwater w/50,100 # 20/40 "LC" sand. ATR - 52 bpm, ATP - 5633 psi, ISIP - 2500 psi. Flowed back on 1/4" and 1/2" chokes for approx. 40 hours. RD flowback equipment. RIH w/tubing and C/O to PBTD @ 7735'. COOH. RIH w/2-1/16" tubing and set @ 7679' with "F" nipple set @ 7646'. ND BOPs & NU WH. PT - OK. Pumped off expendable check and RD & released rig 7/15/00. Turned well over to production department to first deliver.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
	Patsy Clugston	· · · · · · · · · · · · · · · · · · ·	<u>gulatory/roration</u>	Lierk		
Taka Chegita		Date 7/25/0	ACT	EPTED FOR RECORD		
U THIS	S SPACE FOR FEDER	AL OR STATE OFF	ICE USE			
Approved by		Title		AUG 2 9 2000		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject	nt of Office lease		manusca rual OFFICE		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.	on 1212, makes it a crime fo	r any person knowingly ar				