

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1064-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-03040A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Phillips Petroleum Company

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

8. Lease Name and Well No.
SJ 29-6 Unit #86M

4. Location of Well (Report location clearly and in accordance with Federal Regulations)
At surface Unit C, 1190' FNL & 1843' FWL

9. API Well No.
30-039-26443

10. Field and Pool, or Exploratory
Basing Dakota

11. Sec., T., R., M., or Block and
Survey of Area Section 27, T29N, R6W

12. County or Parish
Rio Arriba, NM

17. Elevations (DF, RKB, RT, GL)*
6392'

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded
6/7/00

15. Date T.D. Reached
6/12/00

16. Date Completed
 D & A Ready to Prod.
7/15/00

18. Total Depth: MD 7738'
TVD 7738'

19. Plug Back T.D.: MD 7735'
TVD 7735'

20. Depth Bridge Plug Set: MD N/A
TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#J-55	0	335'		225	56.46	0	8 bbls
8-3/4"	7"	20#J-55	0	3724'		L-820 SX	332.1		
						T-100sx	23.17	squeezed	then had 4 bbls
6-1/4"	4-1/2"	11.6L80	0	6961	4227'	L-460	163.12		
						T-100	23.85	5394' TOC	
3-7/8"	3-1/2"	9.3#	6759'	7733'		130 SX	43.98	6538' GVS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-1/16"	7679'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7641'	7790'	7646' - 7727'	.32"	56	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7646' - 7727'	1500 gal 7-1/2% HCL
7646' - 7727'	113,104 gal slickwater w/50,100 # 20/40 'LC' sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/20/00	7/13/00	1	→						flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		250#	→		1565	50			Well logged off, needs to be swabbed

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						AUG 29 2000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	# 86 m

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento					
Ojo Alamo	2516	2631	Sandstone		
Kirtland	2631	2961	Shale & sandstone		
Fruitland	2961	3306	Shale, coal & sandstone		
Pictured Clf	3306	3536	Marine Sands		
Lewis Shale	3536	5066	Sandstone/shale		
Cliffhouse	5066	5156	Sandstone/shale		
Menefee	5156	5471	Sandstone/shale		
Pt. Lookout	5471	5786	Sandstone/shale		
Mancos Sh	5786	6711	Shale		
Gallup	6711	7441	Sandstone/shale		
Greenhorn	7441	7506	Limestone/shale		
Graneros	7506	7641	Sandstone/shale		
Dakota	7641	TD	Sandstone/shale		
Estimates tops provided by				John Bircher, no OH logs	run

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk

Signature *Patsy Clugston* Date 7/25/00