

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03040A ✓
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian/Allottee or Tribe Name
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 86M ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R6W NENW 1190FNL 1843FWL ✓		9. API Well No. 30-039-26443 ✓
		10. Field and Pool, or Exploratory BLANCO MESAVERDE ✓
		11. County or Parish, and State RIO ARRIBA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amended Report - Replaces sundry dated 1/16/02

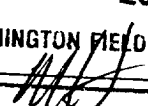
12/18/01 MIRU Key #29. Killed well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/tubing. RU Blue Jet W/L & set RBP @ 5090'. Dumped bail 10 gas frac sand on top of RBP. PT-plug and casing to 600 psi - good test. COOH. RU to frac. RD Key #29 12/19/01.

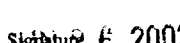
12/20/01 Blue Jet perforated Lewis Shale interval @ 1 spf .34" holes - 4987', 4943', 4933', 4915', 4870', 4858', 5065', 5057', 5042', 4441', 4428', 4360', 4319', 4305', 4294', 4287', 4105', 4017', 4000', 3995' = 20 total holes. Acidized perms w/20 bbls 2% KCl & 24 bbls 15% HCl. Frac'd w/69,000 gal 30# X-link 60 Quality foam and 200,000# 20/40 sand. Flowed back on 1/4" and 1/2" chokes.

1/9/01 MIRU KEY #29. Kill well w/2% KCl. ND Frac valve & NU BOP. PT-OK. RIH & tagged sand @

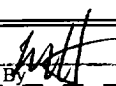
ACCEPTED FOR RECORD

JUN 26 2002

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11892 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/18/2002 ()	
ENTERED Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature  6/10/2002 (Electronic Submission)	Date 06/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BY 	Title	Date
Approved By	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11892 that would not fit on the form

32. Additional remarks, continued

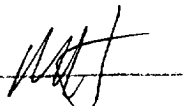
5024'. C/O fill and latched on to RBP @ 5090'. COOH w/RBP. C/O fill to 5742'. Circ. hole. POOH. RIH w/packer & set @ 5655'. PT RBP @ 5790' to 500 psi for 30 minutes. Good test. COOH w/packer. RIH w/2-1/16" tubing and set @ 5570' w/"F" nipple set @ 5563'. ND BOP, NU WH, RD & released rig 1/13/02. Well put back on line (flowing MV only) 1/14/02.

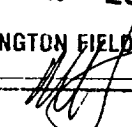
Note: The DK interval has been temporarily abandoned and the original RBP set 1/9/01 is still in place and has been tested (1/12/02, since originally set, they missed PT it for 30 minutes).

ENTERED
DATE

JUN 26 2002

BY



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BY 

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