Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NØ. 1004-0135
Expires: November 30, 2

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5.	Lease	Serie	No.			_

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

<u> MI</u>	0120/1				
6.	If Indian.	Allottee o	r Tribe	Name	

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SUBMIT IN TRIPLICATE -	Other instructions on re	verse side		7. If Unit or Ca	A/Agreement, Name and/or No.
1. Type of Well		CT 18 19 20 3	3.3	San Juan 2	9-6 Unit
Oil Well X Gas Well Other			<u> </u>	8. Well Name	and No.
2. Name of Operator		APR 200	1	SJ 29-6 Un	
Phillips Petroleum Company 3a. Address	36	Phone No. (include area	•	9. API Well N 30-039-264	
5525 Highway 64, NBU 3004, Farmingt		05-599-3454			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	100		Basin Dako	+3
Unit I, 1850' FSL & 790' FEL Section 26, T29N, R6W		- Konne		11. County or	
Section 20, 1234, ROW			· /	Rio Arriba	•
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NOT	ICE, REPORT	OR OTHER DA	ATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	DK completion rpt
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	
testing has been completed. Final Abandonment Netermined that the final site is ready for final inspection 3/26/01. MIRU Key Energy #40. Note: Plans are to squeeze ceme.	ND WH & NU BOP. Plac. hole clean. RU g to 500 psi for 20 pf .34" holes as for 7727', 7723', 7657', 7654', ke down perfs w/2% packer & COOH. RU bbls slickwater. uipment. RIH w/2-3 PT-OK. Pumped of ofirst deliver.	F-OK. RIH w/bit Blue Jet & ran C D minutes and 300 collows: 7718', 7716', 7652', 7650', KCL. Released p J to frac. Pumpe Total fluid pum 3/8" tubing and c ff expendable che	& tagged u BL/CCL/GR O psi for 7713', 7647', backer & red slick wanged 3,422 cleaned out	p @ 7742'. from 4230' 10 minutes 7707' 7641' eset @ 7540 ater frac w bbls. Flo	Drilled out to PBTD @ 7788'. , held good. Total 20 holes '. Acidized perf /50,600 # 20/40 wed back on 1/4" 7788'. PU & set
14. I hereby certify that the foregoing is true and correct		Title			
Name (PrintedNyped)	Patsy Clugston		Sr. Regu	latory/Pror	ation Clerk
talsy Megit	_	Date 4/11	/01	ACCE	PTED FOR DEC
<u> </u>	S SPACE FOR FEDER	RAL OR STATE OFF	ICE USE		
Approved by		Title		I	APR 1 2 2001
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo	o those rights in the subject	lease		BY_	MINGTON FLETO GAFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false fictitious or fraudulent statements or representations.	on 1212, makes it a crime for	or any person knowingly a its jurisdiction.	nd willfully to	make to any depa	artment or agency of the Unit