

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM012671	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. NMNM78416A	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-6 Unit # 98M	
3a. Phone No. (include area code) 505-599-9454		9. API Well No. 30-039-26458	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit I, 1850' FSL & 790' FEL At top prod. interval reported below Same as above At total depth Same as above		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 11/18/00		15. Date T.D. Reached 11/27/00	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/16/02		11. Sec., T., R., M., or Block and Survey or Area Section 26, T29N, R6W	
18. Total Depth: MD 7818' TVD 7818'		12. County or Parish Rio Arriba, nm	
19. Plug Back T.D.: MD 6070' TVD 6070'		13. State nm	
20. Depth Bridge Plug Set: MD 6070' TVD 6070'		17. Elevations (DF, RKB, RT, GL)* 6421' GL	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GR/GSL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	353'		220 sx	55.20	0	10 bbls
8-3/4"	7"	20#	0	3765'		L-500sx:T-50	224.36	0	12 bbls
6-1/4"	4-1/2"	11.6#	0	7789'		L-185sx:T-50	81.02		
					1st Squeeze	L-110sx:T-50	53.30		
					2nd Squeeze	50 sx	12.46	3730'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5606'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5106' - 5611'	.34"	20	open
B) Lewis Shale			4019' - 4779'	.34"	20	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5106' - 5611'	1500 gal 15% HCL
5106' - 5611'	78,128 gal slickwater foam, 825,000 scf N2 & 75,700# 20/40 proppant
4019' - 4779'	69,000 gal N2 foam w/29,625 gal 30# X-link gel, 677,000 scf N2 & 200,628# 20/40 proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	3/18/02	24			1348	5			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250"	580#	720 #			1348	5		flowing to sales (NW-only)	

Production-Interval B

First ed	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravit./	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Naciiiento	1378				
Ojo Alamo	2543	2708	Sandstone & shale		
Kirtland	2708	3008	Sandstone & shale		
Fruitland	3008	3318	Coal, sandstone & shale		
Pictured Clf	3118	3598	Marine Sands		
Lewis Sh	3598	5123	Sandstone & shale		
Cliffhouse	5123	5208	Sandstone & shale		
Menefee	5208	5513	Sandstone & shale		
Pt. Lookout	5513	5833	Sandstone & shale		
Mancos Sh	5833	6743	Shale		
Gallup Ss	6743	7478	Sandstone & shale		
Greenhorn Ls	7478	7538	Limestone & shale		
Graneros Sh	7538	7668	Sandstone & shale		
Dakota	7668	7818	Sanstone & shale		
Tops provided by John Bircher				Contract Geologist	

32. Additional remarks (include plugging procedure):

We squeezed cement behind the 4-1/2" casing before adding the MV perfs. Plans are to flow the MV intervals approx. 6 months before we return and D/O the CIBP between the MV & DK. Well will be DHC per DHC 11363. The individual DHC application will be submitted before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 3/22/02