

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012671	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. Multiple--See Attached 5829-6 UT # 82M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached 25-29N-6W		9. API Well No. Multiple--See Attached 30-039-26462	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO ADD THE LEWIS SHALE INTERVAL TO THE MV AND THEN COMMINGLED MV/DK ZONES

3/18/02 MIRU Key #29. Set BPV. ND WH & NU BOP & frac head. PT-OK. Killed well w/2% KCl. COOH w/tubing. RIH w/4-1/2" CIBP & set @ 4920'. PT-OK. RU Blue Jet WL & BJ. Perforated Lewis Shale interval @ 1 spf. 34" holes - 4821', 4781', 4737', 4722', 4678', 4665', 4633', 4555', 4544', 4535', 4470', 4432', 4420', 4402', 4380', 4209', 4195', 4145', 4135', 4107' = 20 holes.

Acidized perfs w/1000 gal 15% HCL. COOH. ND BOP, RU to frac. RD & released rig 4/1/02. 4/5/02 BJ frac'd Lewis Shale w/73,200 gal of sfg 3000 foam consisting of 29,800 gal of 30# X-link gel & 710,000 scf N2. Pumped a 12,500 gal foam pad followed by 60,700 gal of foam containing 199,980# 20/40 Proppant. Flushed w/2478 gal 2% KCL. Flowed back on 1/4" and 1/2" chokes.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12063 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/26/2002 (02MXH0297SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/01/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #12063 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM78416A
NMNM78416B

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM78416B	NMNM012671	SJ 29-6 82M	30-039-26462-00-C1	Sec 25 T29N R6W SWSE 10FSL 1440FEL
NMNM78416A	NMNM012671	SJ 29-6 82M	30-039-26462-00-C2	Sec 25 T29N R6W SWSE 10FSL 1440FEL
NMNM78416A		FAC 82M SJ 29-6		Sec 25 T29N R6W SWSE
NMNM78416B		FAC 82M SJ 29-6		Sec 25 T29N R6W SWSE

32. Additional remarks, continued

6/10/02 MIRU KEY #29. Kill well w/2% KCL water. ND WH & NU BOP. PT-OK. RIH w/bit on workstirng & C/O fill to CIBP @ 4920'. D/O CIBP @ 4920 & 5790'. Circ. hole cleaning out to PBTD @ 7877'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7801' w/"F" nipple set @ 7793'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 6/13/02. Well returned to production as commingled on 6/13/02. Will be DHC per DHC 715.

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