

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-080146

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Phillips Petroleum Company

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-899-3451

8. Lease Name and Well No.
SJ 29-6 Unit #95M

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Unit 0, 1265' FSL & 2455' FEL

9. API Well No.
30-039-26466

At top prod. interval reported below Same as above

10. Field and Pool, or Exploratory Basin Dakota

At total depth Same as above

11. Sec., T., R., M., or Block and Survey of Area
Section 34, T29N, R6W

14. Date Spudded 7/28/00

15. Date T.D. Reached 8/6/00

16. Date Completed 9/18/00
 D & A Ready to Prod.

12. County or Parish Rio Arriba,

13. State NM

17. Elevations (DF, RKB, RT, GL)*
6378' GL

18. Total Depth: MD 7682'
TVD 7682'

19. Plug Back T.D.: MD 7678'
TVD 7678'

20. Depth Bridge Plug Set: MD n/a
TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#, J55	0	322'		165 sx	41.5	0	0 - top set
8-3/4"	7"	20#, J55	0	3674'		500 sx	202	0	6 bbls
6-1/4"	4-1/2"	11.6I80	0	7682	4999'	1st-205 sx	69.2	3820'	
						2nd-130 sx	121.6		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7635'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota			7573' - 7675'	.32"	39	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7573' - 7676'	1500 gal 7-1/2% HCl & ballsealers
7573' - 7676'	52,900 gal Vistar 20 gal, 4500 #100M sand and 100,040 # TLC sand.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
9/28/00	9/28/00	24	→		751	5			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.375"	1800#	1800#	→		751	5		flowing	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						OCT 16 2000
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

MMCCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Patsy Clugston Title Sr. Regulatory/Proration Clerk

Signature: [Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke	Tbg.	Csg.	24	Oil	Gas	Water	Gas: Oil	Well	