Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals OCT 2000

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

SF-080146

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for such pr	oposals. OC 2	200 <b>0</b> )			
SUBMIT IN TRIPLICATE -	Other instructions on re	verse side		7. If Unit or CA/A	agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Phillips Petroleum Company				San Juan 29-6 Unit 8. Well Name and No. SJ 29-6 Unit #95M		
3a. Address 3b. Phone No. (include area code)				9. API Well No. 30-039-26466		
5525 Highway 64, NBU 3004, Farmington, NM 87401   599-3454  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit 0, 1265' FSL & 2455' FEL Section 34, T29N, R6W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR				Basin Dakota  11. County or Parish, State  Rio Arriba, NM		
	ATE BOX(ES) TO INDIC		<del></del>	OR OTHER DATA	4	
TYPE OF SUBMISSION  Notice of Intent	Acidize Alter Casing	TYF  Deepen  Fracture Treat	PE OF ACTION  Production  Reclamation	(Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other <u>Dakota</u>	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	_	completion	
If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection.  9/9/00 MIRU Key #40. ND WH & NU and 7669'. Circ. COOH. RIH & ra casing, rams & plug to 300# - 10 in the site of the site o	ormed or provide the Bond the operation results in a mi stices shall be filed only aft )  BOP. PT- OK. RIH n GR/CL/CBL - TOC min. then 2400# -  7573' - 7590' @ 1  ized perfs w/1500 frac. Pumped 52, ATR - 45 bpm, AT . RIH w/2-3/8" 4.7	No. on file with BLM/I altiple completion or recover all requirements, include a second secon	BIA. Required sub impletion in a new luding reclamation, 4790'. C/O /4-1/2" CIBP st. Perfora holes & ballsealer 20 gel, 4500 P - 2300#. O fill to 76	sequent reports sha interval, a Form have been comple fill & D/O o & set @ 767 ted Dakota @ ss. Unset pa # of 100M sa Flowed back 178' (PBTD)	Il be filed within 30 days 3160-4 shall be filed once ted, and the operator has collars @ 4998' 8'. PT - 3.32" holes cker & knocked and & 100,040 # 300 1/4" & then Landed tubing	
released rig 9/18/00.					<u>-</u>	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title C~				
	Patsy Clugston		Sr. Regulatory/Proration Cle		Clerk	
Talsy (lass)	SPACE FOR FEDER	Date 9/20/		ACCED-	THOR RECORD	
Approved by	J. AOLI ONFEDER	Title	.OL 00L	Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable tile to which would entitle the applicant to conduct operations thereon.	those rights in the subject			OC	T 1 6 2000 OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.