

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code NW
⁴ API Number 30-0 39-26466	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 009257	⁸ Property Name San Juan 29-6 Unit	⁹ Well Number 95M

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	34	29N	6W		1265	South	2455	East	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0									
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date SI		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining Co. 5764 Hwy 64 Farmington, NM 87401	2826821	0	
025244	Williams P.O. Box 58900 Salt Lake City, UT 84158-0900	2826822	G	



IV. Produced Water

²³ POD 2826823	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7/28/00	²⁶ Ready Date 5/11/01	²⁷ TD 7682'	²⁸ PBTB CIBP @ 5800'	²⁹ Perforations 5011' - 5541'	³⁰ DHC, MC will be DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	9-5/8" . 36#. J-55	322'	165 sx		
8-3/4"	7" . 20#. J-55	3674'	500 sx		
6-1/4"	4-1/2" 11.6#. I-80	7682'	1st-205sx;2nd-130 sx		
	2-3/8" . 4.7#	none yet			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	SI	5/10/01	1 hr	n/a	280 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
1/2"		10 bwpd	1.75 mmcf/d		flowing pitot

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Patsy Clugston

Sr. Regulatory/Proration Clerk

5/14/01

Phone: 505-599-3454

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date:

MAY 16 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Apvov. Godans for Tst + Run Tbg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit 0, 1265' FSL & 2455' FEL
Section 34, T29N, R6W

5. Lease Serial No.
SF-080146
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and/or No.
San Juan 29-6 Unit
8. Well Name and No.
SJ 29-6 Unit #95M
9. API Well No.
30-039-26466
10. Field and Pool, or Exploratory Area
Blanco Mesaverde
11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MV completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/4/01 MIRU Key Energy #18. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/4-1/2" N-1 CIBP & set @ 5800'. Load hole & PT to 3000 psi. OK. POOH. RU Blue Jet & ran GSL. TOC @ 3810'. Perforated MV @ 1 spf .34" holes as follows:

5541', 5519', 5489', 5474', 5458', 5432', 5423', 5409', 5361', 5331',
5300', 5200', 5185', 5167', 5139', 5064', 5055', 5044', 5023', 5011', Total 20 holes

Acidized perfs w/1500 gal 15% HCL in 3 stages; RU to frac. Pumped 14,260 gal of 70 Quality N2 foam consisting of 31,500 gal of 20# Linear gel & 1.81 mmscf N2. Pumped a 25,000 gal foam pad followed by 120,260 gal of foam containing 75,260 # 20/40 proppant. Flushed w/1764 gal foam. Flowed back on 1/4" and 1/2" chokes. RD and released rig 5/11/01. Turned well over to production department to flow test the MV only flowing through the casing valves.

Will flow test the MV for less than 60 days and then return C/O to CIBP @ 5800' and run production tubing. We will flow the MV until pressures stabilize and at a later date return and D/O CIBP & commingle DK/MV production..

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugston	Title Sr. Regulatory/Proration Clerk
Date 5/14/01	ACCEPTED FOR FILING MAY 17 2001 FARMINGTON FIELD OFFICE BY MW
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	