

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1460				
Ojo Alamo	2475	2645	Sandstone		
Kirtland	2645	2980	Sandstone and shale		
Fruitland	2980	3275	Shale, coal and sandstone		
Pictured Clf	3275	3500	Marine Sands		
Lewis Shale	3500	5025	Shale		
Cliffhouse	5025	5100	Sandstone and shale		
Menefee	5100	5430	Sandstone and shale		
Pt. Lookout	5430	5760	Sandstone and shale		
Mancos Sh	5760	6670	Shale		
Gallup	6670	7405	Sandstone & shale		
Greenhorn	7405	7470	Limestone		
Graneros Sh	7470	7600	Shale and sandstone		
Dakota	7600	TD	Shale & sandstone		
			Tops provided by John Bircher	contract geologist	

32. Additional remarks (include plugging procedure):

Plans are to flow test the MV interval through the casing valves for less than 60 days. Will return and CO to CIPB @ 5800', run the tubing and flow the MV until pressures stabilize. Commingling will occur at a later date.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)Patsy Clugston

TitleSr. Regulatory/Proration Clerk

SignaturePatsy Clugston

Date5/14/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-080146							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-6 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-6 Unit #95M							
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26466							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit 0, 1265' FSL & 2455' FEL		10. Field and Pool, or Exploratory Blanco Mesaverde							
At top prod. interval reported below Same as above		11. Sec., T., R., M., or Block and Survey of Area Section 34, T29N, R6W							
At total depth Same as above		12. County or Parish Rio Arriba,							
14. Date Spudded 7/28/00		13. State NM							
15. Date T.D. Reached 8/6/00		17. Elevations (DF, RKB, RT, GL)* 6378' GL							
16. Date Completed 5/11/01		18. Total Depth: MD 7682' TVD 7682'							
19. Plug Back T.D.: MD 7678' TVD 7678'		20. Depth Bridge Plug Set: MD 5800' TVD 5800'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J55	0	322'		165 sx	41.5	0	0 - top set
8-3/4"	7"	20# J55	0	3674'		500 sx	202	0	6 bbls
6-1/4"	4-1/2"	11.6 I80	0	7682	4999'	1st-205 sx	69.2	3820'	
						2nd-130 sx	121.6		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
	none yet								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blanco Mesaverde			5011' - 5541'	.34"	.20				
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5011' - 5541'	1500 gal 15% HCL								
5011' - 5541'	14,260 gal of 70 quality N2 foam consisting of 31,500 gal of 203 Linear gel & 1.81 mmscf N2. Pumped a 25000 gal foam pad followed by 120,260 gal foam containing 75,260 # 20/40 Proppant.								
28. Production - Interval A									
Date First Produced SI	Test Date 5/11/01	Hours Tested 1	Test Production →	Oil BBL 1.75mm	Gas MCF 1.75mm	Water BBL 10	Oil Gravity	Gas Gravity	Production Method flowing pitot test
Choke Size 1/2"	Thg. Press. Flwg. n/a	Csg. Press. 280#	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	SI waiting to
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
MAY 17 2001 FARMINGTON FIELD OFFICE BY MW									

NM000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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