Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
28c. Production	on-Interva	l D		<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method	
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio		Well Status	s	
29. Disposit	tion of G	as (Sold, used)	for fuel, vented	, etc.)	L		<u> </u>				
Show all i	importan luding de	t zones of po	clude Aquifers) rosity and contested, cushic	tents the	ereof: Co	red interv	als and all drill flowing and st		31. Forma	tion (Log) Markers	
Naciemento Ojo Alamo 2475 2645 Sandstone Kirtland 2645 Eruitland 2980 Sandstone and shale Shale Shale 3500 Shale Shale Shale Shale Sandstone Marine Sands Shale Shale Shale Shale		Name	Top Meas Fronth								
Naciemen	nto	1460					-		-		Meas. L'epth
Ojo Alam	no i	2475	2645	Sand	dstone						
Kirtland	i	2645	2980	Sand	istone	and sha	ale				
Fruitland		2980	3275	·							
Pictured Clf		3275									
Lewis Shale											
Cliffhouse		5025	5100	Sandstone and shale							
Menefee		5100	5430			ne and shale					
Pt. Look	out	5430	5760	O Sandstone and shale							
Mancos S	ancos Sh 5760 667		6670	Shale							
Gallup	111up 6670 7405 Sand		Sandstone & shale								
Greenhor	reenhorn 7405 7470 Limestone										
Graneros Sh		7470	7600	Shale and sandstone							
Dakota		7600	TD	Shale & sandstone							
				Tops	provid	ded by	John Birche	er	contract	geologist	
Plans CO to	are t CIPB date.	o flow te @ 5800',	gging procedur st the MV run the tu	inter	val thr and flo	ough t w the !	he casing v MV until pr	/alve ressu	s for le	ess than 60 days. Dilize. Commingli	Will return and ng will occur at a
			full set req'd)	2	2. Geologic	Report	3. DST Repo	vet.	4 Direction	nal Survey	
			nd cement verif		6. Core	-	7. Other	лі	4. Direction	iai Survey	
34. I hereby o	certify the	at the foregoir	g and attached	informa	tion is con	plete and	correct as deter	mined	from all ava	ilable records (see attache	ed instructions)*
Name (plea					ugston			Γitle _		. Regulatory/Pror	
		12,	00		/			11110 _		<u></u>	do for over the
Signature		alson	- (Ill	187			_	_	E /	14/01	
J		I	(	2			I	Date	3/	14/01	<del></del>
Fitle 18 U.S.C States any false	. Section e, fictition	1001 and Titl us or fraudule	e 43 U.S.C. Sent statements or	ction 12 represe	12, make ntations as	it a crime to any ma	for any person k atter within its ju	(nowin irisdict	gly and will ion.	fully to make to any depa	rtment or agency of the United
		-	<del></del>								·

28b. Production - Interval C

Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M AI	PRO	VEI	D
/OMB	NO.	1004	-013	17
Expires:	Nove	mher	30	2000

5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG SF-080146 la. Type of Well Oil Well X Gas Well Dry 6. If Indian, Allotee or Tribe Name New Well Work Over Deepen b. Type of Completion: Plug Back X Diff. Resvr. 7. Unit or CA Agreement Name and No. San Juan 29-6 Unit Name of Operator 8. Lease Name and Well No. Phillips Petroleum Company SJ 29-6 Unit #95M 3. Address 3a. Phone No. (include area code) 9. API Well No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 30-039-26466 4. Location of Well (Report location clearly and in accordance with Federal requirements)? Field and Pool, or Exploratory Blanco Mesaverde Unit 0, 1265' FSL & 2455' FEL 11. Sec., T., R., M., or Block and MAY 2001 Survey SECTION 34, T29N, R6W At top prod. interval reported below Same as above ny aD 12. County or Parish 13. State At total depth Same as above CAL COM. DIV Rio Arriba, 16. Date Completed 201. 3 14. Date Spudded 15. Date T.D. Reached 17. Elevations (DF, RKB, RT, GL)+ DAA Ready to Prod. 7/28/00 8/6/00 5/11/01 6378' GL 76821 18. Total Depth: MD 19. Plug Back T.D.: MD 7678 20. Depth Bridge Plug Set: 5800' MD 7682 76781 TVD 58001 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? X No Yes (Submit analysis) Was DST run X No Yes (Submit report GSL Directional Survey? X No Yes (Submit 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No.of Sks. & Slurry Vol. (BBL) Hole Size Size/Grade Wt.(#ft.) Top (MD) Bottom (MD) Cement Top\* Amount Pulled Depth Type of Cemer 12-1/4" 9-5/8" 322 36#.J55 0 165 sx 41.5 0 0 - top set 8-3/4" 20#, J55 0 3674 500 sx 202 0 6 bbls 6-1/4" 4-1/2" 11.6180 0 7682 4999 1st-205 sx 69.2 3820 2nd-130 sx 121.6 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) none vet 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval No. Holes Perf. Status Blanco Mesaverde 5011' - 5541 34" .20 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval i S Amount and Type of Material 5011' - 5541' 1500 gal 15% HCL 5011' - 5541' 14,260 gal of 70 quality N2 foam consisting of 31,500 gal of 203 Linear gel & 1.81 mmscf N2. Pumped a 25000 gal foam pad followed by 120,260 gal foam containing 75,260 # 20/40 Proppant 28. Production - Interval A Date First Hours Oil BBL Gas Water Oil Production Method Gas Produced Production MCE 1.75mm BBL Gravity Gravity flowing pitot test Tbg. Csg. Gas Water Gas: Oil Well Size Hr BBL MCF 1/2" Flwg. 280# n/a| 1.75mm SI waiting toACOSETED FOR REP 10 28a. Production-Interval B Date First Test Oil BBL Gas MCF Hours Test Water Oil Gas Production Method Production MAY 1 7 2001 Produced BBL Tested Gravity Gravity Choke Thg. Csg. Press 24 Water Oil Gas Gas: Oil Well FARMINGTON FIELD SPRICE Size Hr. BBL. Status

8b. Produc	tion - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Csg. Press. Press.		24 Hr.	Oil Gas Water Ga		Gas: Oil Ratio	Well Status				
28c. Productio	Flwg.		<b>→</b>				I Katiko	Status			
Date First	Test			Lou	Tá .	Tar	1	<del></del>			
Produced	Date	Hours Tested	Production	Oil Gas Water Oil Gravity			Gas Gravity	Gas Production Method Gravity			
Choke Size			24 Hr.	Oil Gas Water Gas: Oil BBL Ratio			Well Status				
29. Dispositi	ion of Ga	s (Sold, used f	or fuel, vented	!, etc.)							
30. Summar	v of Poro	us Zones (Inc	lude Aquifers	١٠				21 Forms	ition (Log) Markers		
Show all i	important uding de	zones of po	rosity and cor	ntents the	reof: Cortime too	red interv	als and all drill- flowing and sh	Stam	mon (Log) Markers		
Formatio	on	Тор	Bottom	Descriptions, Contents, etc.					Name To)		
Naciemen	nto	1460							Meas. Depth		
Ojo Alam		2475	2645	Sanc	Sandstone						
Kirtland		2645	2980		Sandstone and shale						
Fruitland		2980	3275	Ī	Shale, coal and sandstone						
Pictured Clf		3275	3500	l l	ne San		Janascone				
Lewis Shale		3500	5025	Shall		<b>u</b> 5					
Cliffhouse		5025	5100		Sandstone and shale						
Menefee		5100	5430		Sandstone and shale						
Pt. Lookout		5430	5760		Istone						
		5760	6670	Sha1	Shale						
Gallup 60		6670	7405	Sanc	Sandstone & shale						
Greenhorn 7405		7470	Limestone								
Graneros Sh		7470	7600								
Dakota		7600	TD	Sha1	e & sa	ndstone	)				
				Tops	provi	ded by	John Birche	er contrac	t geologist		
2. Additiona	al remark	s (include plu	gging procedu	re):							
CO to	are to CIPB ( date.	o flow te @ 5800',	st the MV run the t	inter ubing	val thr and flo	rough t www.the	he casing w MV until pr	valves for l ressures sta	ess than 60 day bilize. Comming	s. Will return and ling will occur at a	
3. Circle en	closed att	achments:									
1. Electric	cal/Mecha	anical Logs (1	full set req'd	) :	2. Geologi	c Report	3. DST Repo	ort 4. Directio	nal Survey		
5. Sundry	Notice for	or plugging a	nd cement veri	fication	6. Core	Analysis	7. Other				
4. I hereby	certify tha	at the foregoin	og and attached	d informa	tion is con	nnlete and	Loorrant as datas	mined from all av	ailable records (see atta	-1-1:	
Ž	•						correct as deter	illined Holli all av	anable records (see alla	iched mstructions)	
	ase print	)	Pa	itsy Cl	ugston		?	TitleSr	. Regulatory/Pr	roration Clerk	
Name (ple	•			,	/						
Name (ple		11.		•	_						
Name (ple		alsy	- Ü	est			1	Date 5/	14/01		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.