

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080146	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 95M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T29N R6W Mer SWSE 1265FSL 2455FEL		9. API Well No. 30-039-26466	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUN TUBING AND RETURN WELL TO PRODUCTION AFTER FLOW TEST.

6/29/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. Killed well w/30 bbls. RIH w/2-3/8", 4.7# tubing and cleaned out fill to PBTD @ CIBP @ 5800'. PU & landed tubing @ 5530'. Pumped off expendable check. RD & released rig 6/30/01.

Turned well back over to production to flow MV until pressures stabilize. Will return at a later date, D/O CIBP & commingle MV/DK production per DHC #11363. Will submit Dakota forecast and DHC application to OCD before commingling occurs.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5520 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/06/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
APPROVED FOR FILING	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Date JUL 12 2001	
FARMINGTON PLANT BY MV	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Job separation sheet

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26466
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF080146
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #95M
9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6378' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter 0 : 1265 feet from the South line and 2455 feet from the East line Section 34 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC application ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 3255 mcf	2nd month - 3097 mcf	3rd month - 3147 mcf	4th month - 2995 mcf
5th month - 3043 mcf	6th month - 2992 mcf	7th month - 2847 mcf	8th month - 2893 mcf
9th month - 2753 mcf	10th month - 2797 mcf	11th month - 2750 mcf	12th month - 2443 mcf

The original Reference Case where Partner notification was made was R-10770. Dakota perms are between 7573' - 7675' with a pore pressure of 2090 psi. The Mesaverde perforations are between 4231' - 5541' with a pore pressure of 550 psi. The value of production will not decrease by commingling. The BLM will receive a copy of this notification also.

DHC 663A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/6/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #

JAN - 8 2002

APPROVED BY _____ TITLE _____ DATE FEB

Conditions of approval, if any: