

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL & 860' FWL  
Section 28, T29N, R6W

5. Lease Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #105R

9. API Well No.

30-039-26467

10. Field and Pool, or Exploratory Area

Blanco MV and  
Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Dakota completion</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/18/00 MIRU Key Energy #40. ND WH & NU BOP. PT - OK. RIH w/bit & scraper & C/O fill to 4886'. Drilled out stage tool @ 4886'. Continue in hole to bottom and C/O fill to 7676'. Circ. Ran GR/CCL/CBL from 7660' to Surface. TOC @ 3170'. PT casing & rams to 300# - 10 minutes and then 3000# - 10 min. Good test. RIH w/bit & D/O to 7692' (new TD) giving well 2' of rat hole. Circ. hole. POOH. RIH w/4-1/2" CIBP & set @ 7678'. PT- plug, casing & rams - 3000 # - OK. Perforated Lower Dakota @ 2 spf .32" holes and then perf'd upper Dakota @ 1 spf - .32" holes as follows:

Lower 7667' - 7677' = 21 holes, Upper - 7600' - 7617' = 18 holes Total 39 holes

Acidized perfs w/1500 gal 7-1/2% HCL & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. Pumped 29,400 gal slickwater pad followed by 74,256 gal slickwater w/50,440# 20/40 TLC sand.

Flushed w/slickwater. ATP - 4700#, ATR - 56 bpm, ISDP - 2250#. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8" tubing and cleaned out fill to PBD @ 7678'. PU & land tubing @ 7642' & "F" nipple set @ 7609'. ND BOP & NU WH. PT-OK. Pumped off check. RD & released rig 9/26/00. Turned well over to production to first deliver.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/28/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 07 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.