	ED STATES			FORM APPROVED
(August 1999) DEPARTMENT			OMB NO. 1004-0135 Expires: November 30, 2000	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-03471	
	r proposals to drill or to re-en rm 3160-3 (APD) for such	~ 4 Jan 19 19 19 19 19 19 19 19 19 19 19 19 19		6. If Indian, Allottee or Tribe Name
	10			1001 APR - 6 FM 2: 23 7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE -	Other instructions on re	versemble S	١	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	[× 7	Marin S	4	San Juan 29-6 Unit
Oil Well X Gas Well Other		March S	3	8. Well Name and No.
2. Name of Operator Phillips Petroleum Company		Or Dig.	/	SJ 29-6 Unit #105R
3a. Address	∆ 6.	Phone No. (include are	a code)	30-039-26467
5525 Highway 64, NBU 3004, Farmingt	on, NM 87401	505,599-3454		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)			Diana Massuanda
Unit M, 660' FSL & 860' FWL				Blanco Mesaverde 11. County or Parish, State
Section 28, T29N, R6W				Rio Arriba, NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NOT	TICE, REPORT,	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
V at the second	Alter Casing	Fracture Treat	Reclamatio	well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e X Other <u>Details of</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon MV completion
	Convert to Injection	Plug Back	Water Disg	oosal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 3/19/01 MIRU Key Energy #18. Kinner 1 CIBP & set @ 5800'. Load how 7594' - 3130'. Perforated Mesave	rformed or provide the Bond the operation results in a mulostices shall be filed only aff and the well w/2% KC. Market Bond & PT plug & Casi	No. on file with BLM/Bultiple completion or reconser all requirements, including the BDWH & NU BOP. Fing to 500 psi -	IA. Required sumpletion in a new ding reclamation PTOK. COOH	bsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once, have been completed, and the operator has w/tubing. MIRU w/4-1/2"
5482', 5478', 5470', 5 5071', 5066', 5036', 5				
RIH w/4-1/2" RBP & set @ 5244'. Pumped 155,925 gal of 70 Q N2 for a 26,376 gal foam pad followed by foam. Flowed back on 1/4" and 1/4"	am consisting of 46 y 129,549 gal foam	5,778 gal of 20# containing 81,68	Linear gel 33# 20/40 P	& 2,00,354 scf N2. Pumped
Turn well over to production to the OCD to flow test for only 60 out to PBTD, running tubing and onext sundry.	days before return	ning and adding t	che Lewis S	hale interval, cleaning
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	D-1 03	Title	De74	mu/Duamakia = Clauli
All Phiston	Patsy Clugston	Sr Date 4/5		ry/Proration Clerk
- Fally Cur)"	P CDACE FOR FEREN			A Control of the Cont
	S SPACE FOR FEDER	Title		Deta
Approved by		Title		JUN Pare 4 2001

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office