Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			5. Lease Serial No.
			SF-078281
			6. If Indian, Allottee or Tribe Name
abandoned well. Ose Fi	✓ ↑ 11	11770	
	Other instructions of reverse	201	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well	FEB	2001	San Juan 29-5 Unit
Oil Well X Gas Well Other 2. Name of Operator			8. Well Name and No.
Phillips Petroleum Company			SJ 29-5 Unit #72M
3a. Address	Sh. Phone No.	(include area code)	9. API Well No.
5525 Highway 64, NBU 3004, Farming	on, NM 87401 \\$05-599-	3454	30-039-26541 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surv	Basin Dakota and		
Unit C, 880' FNL & 1815' FWL Section 17, T29N, R5W	Blanco Mesaverde		
Section 17, 725N, RSW	11. County or Parish, State		
12. CHECK APPROPR	ATE POV(ES) TO INDICATE MATE		Rio Arriba, NM
	ATE BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	NC
Notice of Intent	Acidize Deepen	Produ	ction (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture	Treat Reclar	nation Well Integrity
	Casing Repair New Con	nstruction Recon	
Final Abandonment Notice		=	<u> </u>
	Convert to Injection Plug Bac		Disposal <u>7" casing report</u>
13. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recomm			· · · · · · · · · · · · · · · · · · ·
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection RIH w/8-3/4" bit & tagged cement w/7", 20#, J-55 casing and set @ bbls dye water ahead of Lead - 48 0.25#/sx Cello-flake, 6% Bentonit Tail - pumped 50 sx (70 cf - 12.4 bbls H20. Plug down @ 1045 hrs 1/ casing. NU BOP and PT - OK. RIH 1500 psi. Good test.	the operation results in a multiple complestices shall be filed only after all require. @ 315'. Drilled out cement. @ 3800'. RU to cement. Pumple of sx (1144 cf - 203.38 bbl.) e, 10#/sx CSE, 3% KCL, 0.49 @ bbls slurry) Type 3, 1% (21/01. Circ. 10 bbls cement)	t & then formati ped 10 bbls wate slurry) Type 3, FL-25, 0.02#/s	on to 3800' Circ. hole. RIH er preflush, 10 bbl SAPP, 10 35:65 POZ, 5#/sx Gilsonite, ex Static Free.
14. I hereby certify that the foregoing is true and correct			<u> </u>
Name (Printed/Kyped)	Patey Clugeton	Cm D= 3.4	
100/10/	Patsy Clugston		ry/Proration Clerk
- July Clust	Date	1/23/01	ACCEPTED FOR R
	SPACE FOR FEDERAL OR STA	TE OFFICE USE	- FEB () 7 20(-
Approved by	Title		Date LD 0 7 ZU
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	this notice does not warrant or office those rights in the subject lease		FARMINGTON FIELD
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.