Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lana Carial Na

Э.	Lease	Serial	NO

SUNDRY NOTICES	SF-078281				
Do not use this form fo abandoned well. Use Fo	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well X Gas Well Other	FEB 2001	San Juan 29-5 Unit 8. Well Name and No.			
2. Name of Operator Phillips Petroleum Company	C C C	SJ 29-5 Unit #72M			
^{3a.} Address 5525 Highway 64, NBU 3004, Farmingt	9. API Well No. 30-039-26541 10. Field and Pool, or Exploratory Area				
 Location of Well (Footage, Sec., T., R., M., or Surve Unit C, 880' FNL & 1815' FWL Section 17, T29N, R5W 	Basin Dakota and Blanco Mesaverde 11. County or Parish, State Rio Arriba, NM				
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA			
TYPE OF SUBMISSION	TION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Rec Casing Repair New Construction Rec Change Plans Plug and Abandon Ten	duction (Start/Resume) Water Shut-Off Plamation Well Integrity Complete X Other Spud Imporarily Abandon Report The Disposal			
Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 1/17/00 MIRU Key Energy #47. Spud 12-1/4" hole @ 1830 hrs 1/17/01. Drilled ahead to 350'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 348'. RU to cement. Pumped 10 bbls mud clean and 10 bbls dye water ahead of 200 sx (280 cf - 49.86 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/25 bbls H20. Plug down @ 0340 hrs 1/18/01. Circ. 10 bbls cement to surface. WOC. NU WH & NU BOP. PT rams, lines, manifold and casing to 200 psi and then 1500 psi. Good test.					

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		9	
Patsy Clugston		Sr. Regulatory	Sr. Regulatory/Proration Clerk	
tales Clusit	Date	1/23/01	ACCEPTED FOR RECOR	
THIS SPACE FOR FEDE	RAL OR S	TATE OFFICE USE		
Approved by	Title		PAFEB 0 7 2001	
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subjewhich would entitle the applicant to conduct operations thereon.	rrant or Officect lease	ce	FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime	for any person	n knowingly and willfully to	make to any department of agency of the Unite	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.