

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____										5. Lease Serial No. NMSF078281																																																													
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name																																																													
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. NMNM78415A																																																													
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401						3a. Phone No. (include area code) 505-599-3454				8. Lease Name and Well No. SJ 29-5 Unit #72M																																																													
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit C. (NENW) 880' FNL & 1815' FWL At top prod. interval reported below same as above At total depth same as above										9. API Well No. 30-039-26541																																																													
14. Date Spudded 1/17/01										15. Date T.D. Reached 1/25/01		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/17/02																																																											
18. Total Depth: MD 8022'			19. Plug Back T.D.: MD 8022'			20. Depth Bridge Plug Set: MD 6000' TVD 6000'			10. Field and Pool, or Exploratory Blanco Mesaverde																																																														
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) no new logs ran, GLS/GR & CBL/CCL/GR ran for the DK interval										11. Sec., T., R., M., or Block and Survey or Area Sec. 17, T29N, R5W																																																													
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										12. County or Parish Rio Arriba,																																																													
23. Casing and Liner Record (Report all strings set in well)										13. State NM																																																													
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1418				
Ojo Alamo Ss	2658	2819	Sandstone & shale		
Kirtland	2819	3183	Sandstone & shale		
Fruitland	3183	3536	Coal, sandstone & shale		
Pictured Clf	3536	3660	Marine Sands		
Lewis Shale	3660	5386	Sandstone & shale		
Cliffhouse	5386	5429	Sandstone & shale		
Menefee	5429	5690	Sandstone & shale		
Pt. Lookout	5690	5840	Sandstone & shale		
Mancos Sh	5840	6764	Shale		
Gallup Ss	6764	7686	Sandstone & shale		
Greenhorn Ls	7686	7736	Limestone		
Graneros Sh	7736	7872	Sandstone & shale		
Dakota	7872	8022	Sandstone & shale		

32. Additional remarks (include plugging procedure):

We are flow testing the MV interval by flowing up the casing. Plans are to return within 60 days and add the Lewis Shale interval and then D/O CIBP @ 6000' and commingle the DK/MV production per DHC Order 534AZ that was approved 9/19/01.

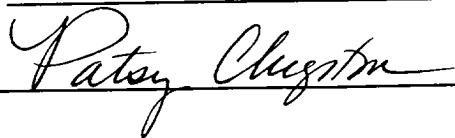
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration Clerk

Signature

Date 1/17/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.