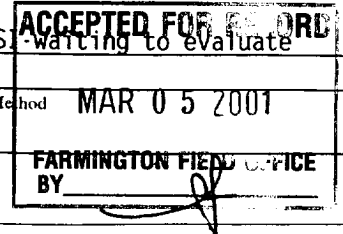


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SF-078281	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. San Juan 29-5 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401										8. Lease Name and Well No. SJ 29-5 Unit #72M	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit C, 880' FNL & 1815' FWL										9. API Well No. 30-039-26541	
At top prod. interval reported below Same as above										10. Field and Pool, or Exploratory Basin Dakota	
At total depth Same as above										11. Sec., T., R., M., or Block and Survey Area Section 17, T29N, R5W	
14. Date Spudded 1/17/01										13. State NM	
15. Date T.D. Reached 1/25/01										12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/01										17. Elevations (DF, RKB, RT, GL)* 6580' GL	
18. Total Depth: MD 8022' TVD 8022'										20. Depth Bridge Plug Set: MD n/a TVD n/a	
19. Plug Back T.D.: MD 8008' TVD 8008'										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GLS/GR & CBL/CCL/GR											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	32.3#	0	348'		200 sx	49.86	0	10 bbls		
8-3/4"	7"	20#	0	3800'		L-480 sx	203.38				
						T-50 sx	12.46	0	10 bbls		
6-1/4"	4-1/2"	11.6#	0	8022'	5332'	1st-200 sx	68.20				
						2nd-135 sx	48.43	3700'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7913'	n/a									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Conf. Status			
A) Dakota				7879' - 7940'		.34"	22				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7879' - 7940'		1500 gal 7.5% HCL									
7879' - 7940'		2% KCl slickwater w/2,327# Tempered LC 20/40 sand, 1000 gal pad & 1772 bbls treating fluid									
28. Production - Interval A											
Date First Produced SI	Test Date 2/16/01	Hours Tested 1	Test Production →	Oil BBL 25	Gas MCF 25	Water BBL tstm	Oil Gravity	Gas Gravity	Production Method flowing pitot		
Choke Size 1/4"	Tbg. Press. Flwg.	Csg. Press. 17 psi	24 Hr. →	Oil BBL	Gas MCF 25	Water BBL tstm	Gas: Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

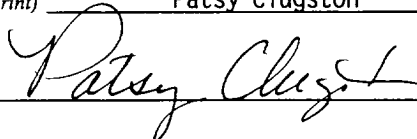
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1418				
Ojo Alamo Ss	2658	2819	Sandstone & shale		
Kirtland	2819	3183	Sandstone & shale		
Fruitland	3183	3536	Coal, sandstone & shale		
Pictured Clf	3536	3660	Marine Sands		
Lewis Shale	3660	5386	Sandstone & shale		
Cliffhouse	5386	5429	Sandstone & shale		
Menefee	5429	5690	Sandstone & shale		
Pt. Lookout	5690	5840	Sandstone & shale		
Mancos Sh	5840	6764	Shale		
Gallup Ss	6764	7686	Sandstone & shale		
Greenhorn Ls	7686	7736	Limestone		
Graneros Sh	7736	7872	Sandstone & shale		
Dakota	7872	8022	Sandstone & shale		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 2/22/01