Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNDIN	HOHIOLO		ILLI OILIO	•	***

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED						
OMB NO. 1004-0135						
xpires: November 30, 200						

5. Lease Serial No.

NMS	F07	'828 '	1
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6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) fo	r such proposals.	
SUBMIT IN TRIPLICATE - Other instruction	s on reverse side	7. If Unit or CA/Agreement, Name and/or N
Type of Well Oil Well	NMNM78415A & B 8. Well Name and No.	
2. Name of Operator		SJ 29-5 Unit #72M
Phillips Petroleum Company	9. API Well No.	
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401	3b. Phone No. (<i>include area code</i>) 505-599-3454	30 - 039 - 26541 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C (NENW) 880' FNL & 1815' FWL Section 17, T29N, R5W	1 000 032 0.01	Basin Dakota and Blanco Mesaverde 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	Į.
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Fracture Treat Reclamate Recomption Plug and Abandon Tempora	Tily Abandon Shale to existing
Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed of determined that the final site is ready for final inspection.) 2/7/02 Set BPV in tubing hanger. RU Blue Jet N Shale @ 1 spf .34" holes - 5299', 5253', 5156', 4689', 4624', 4546', 4475', 4443', 4365', 4329' gal 15% HCL. RU to frac. Pumped 69,000 gal 60 1/4" and 1/2" chokes.	in a multiple completion or recompletion in a poly after all requirements, including reclamate Wireline & set CIBP @ 5322'. 5123', 4968', 4913', 4823', 4292', 4278' = 20 total hole	PT-OK. Perforated Leiws 4811', 4776', 4736', 4696', S. Acidized perfs w/ 1000
3/12/02 MIRU Key #18. RD flowback lines. ND WI 5322'. D/O CIBPS @ 5322' and 6000'. C/O to PB 7903' with "F" nipple set @ 7899'. ND BOP, NU NO 3/18/02. Turned well over to production departments	TD @ 8008'. COOH. RIH w/2-3, WH, Pumped off expendable che	/8", 4.7# tubing and set @ eck. RD & released rig
14. I hereby certify that the foregoing is true and correct	1 Title	·
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		atory/Proration Clerk
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugsto	on Sr. Regul	atory/Proration Clerk
Name (Printed/Typed) Patsy Clugsto	Date 3/22/02	atory/Proration Clerk ACCEPTED FOR RECORE
Name (Printed/Typed) Patsy Clugsto	on Sr. Regul	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.