

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-76558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit
8. Well No. SJ 29-5 Unit #13M
9. Pool name or Wildcat Blanco MV - 72319 & Basin DK - 71599
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6649' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>0</u> : <u>1309'</u> feet from the <u>South</u> line and <u>1349'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6649' GL
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud Report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/14/01  
MIRU Key Energy #47. Drilled 12-1/4" hole @ 2100 hrs 3/14/01. Drilled ahead to 335'. RIH w/9-5/8". 32.3# H-40 casing and set @ 333'. RU to cement. Pumped 10 bbls mud clean and 10 bbls dye water ahead of 220 sx (310 cf - 55.20 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/24 bbls H2O. Plug down @ 0655 hrs 3/15/01. Circ. 10 bbls good cement to surface. WOC.

NU WH & NU BOP. PT rams, manifold and casing to 200 psi and then 1500 psi. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 3/19/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PETERSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE MAR 21 2001

Conditions of approval, if any: