

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26558	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256	
8. Well No. SJ 29-5 Unit #13M	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 723196	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>0</u> : <u>1309'</u> feet from the <u>South</u> line and <u>1349'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 649' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 4-1/2" casing report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/6-1/4" bit & tagged cement @ 3770' Drilled cement from 3770' to 8035' (TD). TD reached 4/22/01. COOH. Circ. hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 8035' with ECP @ 5310' & DV tool @ 5308'. RU to pump 1st stage, 10 bbls KCl, 10 bbls gel water & 10 bbls FW. Lead - 140 sx (296 cf - 52.71 bbl slurry) Premium Lite, 35/65 POZ, 6% Bentonite, 5#/sx Gilsonite, 0.3% CD-32, 0.7% FL-52, 10#/sx CSE, 0.25#/sx Cello-flake, 0.02#/sx Static Free. Tail - 50 sx (90 cf - 16 bbl slurry) Premium lite, 35/65 POZ, 6% Bentonite, 5#/sx Gilsonite, 0.3% CD-32, 0.7% FL-52, 10#/sx CSE, 0.25#/sx Cello-flake, 0.02#/sx Static Free. Displaced w/122.4 bbl H2O. Inflated ECP, Opened DV tool. 2nd stage - Lead - 100 sx (230 cf - 41 bbl slurry) Type 3 35/65 POZ, 6% Bentonite, 3% KCl, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/82.4 bbls H2O. Plug down @ 1700 hrs 3/23/01. Circ. 10 bbls cement from 1st stage off top of DV tool. ND BOP, set slips and cut off casing. RD & released rig 3/24/01. Will report TOC and casing pressure test on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 3/27/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) ORIGINAL SIGNED BY CHARLES T. PERRY

APPROVED BY CHARLES T. PERRY TITLE DEPUTY DIRECTOR DATE MAR 30 2001

Conditions of approval, if any: