

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-26558

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter 0 : 1309' Feet From The South Line and 1349' Feet From The East Line

Section 30 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded

3/14/01

11. Date T.D. Reached

4/22/01

12. Date Compl. (Ready to Prod.)

6/15/01

13. Elevations (DF & RKB, RT, GR, etc.)

6649' GL

14. Elev. Casinghead

15. Total Depth

8035'

16. Plug Back T.D.

8019'

17. If Multiple Compl. How Many Zones?

will be 2

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7907' - 8004'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL/CBL & GSL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	333'	12-1/4"	220 sx	10 bbls
7"	20# J-55	3826'	8-3/4"	570 sx	10 bbls
4-1/2"	11.6# I-80	8035'	6-1/4"	340 sx	TOC 3350'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#	7973'	N/A

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Basin Dakota @ 1 spf. 34" holes-15 total:
8004', 8001', 7998', 7994', 7988', 7982', 7977', 7928',
7925', 7922', 7914', 7916', 7913', 7910', 7907'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7907' - 8004'	1500 gal 7.5% HCL
7907' - 8004'	45,675 gal 60 Q N2 35X-link gel
	81,330# 20/40 sand & 580 mscf N2

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 6/14/01	Hours Tested 24 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 250 mcfd	Water - Bbl. 3 bwpd	Gas - Oil Ratio	
Flow Tubing Press. n/a	Casing Pressure 40 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 250 mcfd	Water - Bbl. 3 bwpd	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Drew Bates

30. List Attachments

Note - SI waiting for production equipment to first deliver.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Patsy Clugston

Sr. Regulatory Clerk

6/19/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2030	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2135	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3200	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5090	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5145	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5480	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5755	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
645			Nacimiento				
2030	2135	105	Sandstone				
2135	2830	695	Sandstone & shale				
2830	3200	370	Sandstone & shale, & coal				
3200	3395	195	Marine Sands				
3395	5090	1695	Sandstone & shale				
5090	5145	55	Sandstone & shale				
5145	5480	335	Sandstone & shale				
5480	5755	610	Shale				