	F	or	m	(	C <b>-</b>	1	(	):	3

			Form C-103							
Submit 3 Copies To Appropriate District Office										
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, witherars and is	aturar Resources	Revised March 25, 1999 WELL API NO.							
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT	30-039-26558								
District III	2040 South Santa Fe, NM	5. Indicate Type of Lease  STATE FEE X								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										
2040 South Pacheco, Santa Fe, NM 37505			6. State Oil & Gas Lease No.							
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)  1. Type of Well:	CES AND REPORTS ON VIOSALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM C	EN OR PHOE BACK TO A	7. Lease Name or Unit Agreement Name:							
Oil Well Gas Well	Other	JUN 2001	an Juan 29-5 Unit 009256							
2. Name of Operator		Call Call	Well No.							
Phillips Petroleum Company	0176	54 Day On	SJ 29-5 Unit #13M Pool name or Wildcat							
3. Address of Operator 5525 Highway 64, NBU 3004,	Farmington NM 87401		Basin Dakota 71599							
4. Well Location	- Graningson, in Gran	10/30 to 8/2	<i>y</i> =10.11 = 1.10 1							
Unit Letter 0:	1309' feet from the	South line and	1349' feet from the East line							
Section 30	Township 29N 10. Elevation (Show wheth	Range 5W	NMPM County Rio Arriba							
	10. Elevation (Show when	6649' GL								
11. Check	Appropriate Box to Indic	ate Nature of Notice,	, Report, or Other Data							
NOTICE OF INT	ENTION TO:	SUB	SSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON [	REMEDIAL WORK	☐ ALTERING CASING							
TEMPORARILY ABANDON	CHANGE PLANS [		ING OPNS. PLUG AND ABANDONMENT							
PULL OR ALTER CASING	MULTIPLE (COMPLETION	CASING TEST AND CEMENT JOB								
OTHER:	1	OTHER: Dakota co	ompletion Details							
OTHER: Dakota completion Details  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.										
6/9/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. RIH w/bit & tagged cement @ 5279'. Drilled out cement & DV tool @ 5308'. Dropped to 7958' and drilled out cement to 8019' (PBTD). Circ. hole. COOH. Ran GR/CCL/CBL. TOC @ 3350'. Ran GSL. RU Blue Jet. PT casing to 500 psi 20 min, then 5000 psi 10 min. Good test. Perf'd DK interval @ 1 spf. 34" holes - 8004', 8001', 7998', 7994', 7988', 7982', 7977'. 7928', 7925', 7922', 7914', 7916', 7913', 7910', & 7907' = Total 15 holes.										
Acidized perfs w/1500 gal 7.5% HCL. RU to frac. Pumped 45,675 gal 60 Quality N2 35# X-link gel w/81,330# 20/40 TLC sand & 580 mscf N2. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7#, tubing and cleaned out to PBTD @ 8019'. PU & landed tubing @ 7973' with "F" nipple set @ 7967'. ND BOP, NU WH. PT - OK. Pumped off expendable check. RD & released rig 6/15/01. Turned well over to production to first deliver.										
I hereby certify that the information above	e is true and complete to the bes	st of my knowledge and belie	ef.							
SIGNATURE Talsy	"lugt	TITLE SR. Regulatory	Clerk DATE 6/19/01							
Type or print name	Patsy Clugston		Telephone No. 505-599-3454							

APPROVED BY Conditions of approval, if any: