

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-5 Unit #13M
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin DK-71599 & Blanco MV-72319
4. Well Location Unit Letter 0 : 1309' feet from the South line and 1349' feet from the East line Section 30 Township 29N Range 5W NMPM County Rio Arriba	

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6649' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: DHC application

☒ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order #11353. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 7.453 mcf	2nd month - 6.693 mcf	3rd month - 6.869 mcf	4th month - 6.381 mcf
5th month - 6.330 mcf	6th month - 5.881 mcf	7th month - 5.834 mcf	8th month - 5.601 mcf
9th month - 5.203 mcf	10th month - 5.161 mcf	11th month - 4.795 mcf	12th month - 4.757 mcf

The original Reference Case where partner notification was made was R-10770. Dakota perfs are between 7904' - 8004' with a pore pressure of 1850 psi. The Mesaverde perforations will be between 5179' - 6035' with a pore pressure of 550 psi. The value of production will not be decreased by commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/19/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Official Signed by STEVEN N. HAYDEN

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY COMMISSIONER DATE DEC 19 2001  
Conditions of approval, if any: