

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
8. Well No. SJ 29-5 Unit #13M
9. Pool name or Wildcat Blanco MV - 72391

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

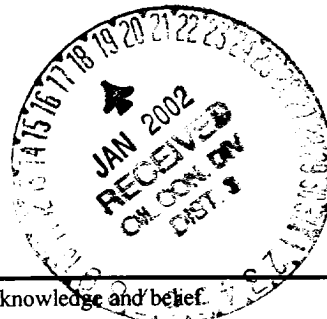
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter 0 : 1309' feet from the South line and 1349' feet from the East line Section 30 Township 29N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6649' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add MV interval of MV/DK well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for details of the procedure used to add the MV interval to the MV/DK well and then cleaned out to PBTD, ran tubing and turned over to production to first deliver. This well was put on line as downhole commingled MV/DK on 1/9/02 and will be commingled per DHC 590AZ approved 12/21/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/15/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY SPECIAL AGENT IN CHARGE TITLE DEPUTY OIL & GAS INSPECTOR, DIST. I DATE JAN 18 2002

Conditions of approval, if any:

**San Juan 29-5 Unit #13M  
API – 30-039-26558; Fee Lease  
Unit O, 1309' FSL & 1349' FEL  
Section 30, T29N, R6W, Arriba County, NM**

**Details of the procedure used to add the MV interval to this MV/DK well.**

12/15/01. MIRU Key #29. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 6230'. PT-CIBP & casing to 500 psi – 30 minutes. OK. RD & released rig 12/17/01.

12/18/01 RU Blue Jet & BJ. Perforated PT Lookout @ 1 spf .34" holes as follows: 6035', 6004', 5950', 5914', 5890', 5875', 5850'. Perf'd Menefee & Cliffhouse @ 1 spf .34" holes as follows: 5820', 5810', 5800', 5790', 5780', 5769', 5731', 5698', 5667', 5636', 5618', 5578', 5565', 5542', 5486', 5451', 5435', 5410', 5393', 5377'. Total 27 holes.

Acidized perfs w/1500 gal 15% HCl. RU to frac. Pumped 178,000 gal of foamed slick H2O consisting of 89,000 gal of Slick H2O & 1,784,000 scf N2 & 145,640 # 20/40 Proppant. Flowed back on ¼" and ½" chokes. RD flowback equipment.

RIH w/CIBP & set @ 5318'. PT-OK. Perforated Lewis Shale @ 1 spf .34" holes – 5309', 5255', 5237', 5209', 5194', 5179', 5020', 4985', 4880', 4867', 4834', 4794', 4755', 4743', 4670', 4619', 4605', 4594', 4342', 4237' – 20 holes total.

Acidized perfs w/1000 gal 15% inhibited KCl acid. Frac'd –pumped 69,000 gal 60 quality N2 foam w/200,420# 20/04 Brown sand. Flowed back on ¼" and ½" chokes.

1/5/01 MIRU Key #29. ND Frac valves and NU BOP – PT-OK. RiH w/mill and cleaned out fill to CIBP @ 5350'. Drilled 1<sup>st</sup> CIBP & then cleaned out to 2<sup>nd</sup> CIBP @ 6230'. Drilled out. C/O fill to PBTD @ 8017'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7975' w/"F" nipple set @ 7967'. ND BOP, NU WH. PT-Ok. Pumped off expendable check. RD & released rig 1/8/01. Well returned to production as MV/DK commingled on 1/9/02. Will be commingled per DHC 590 AZ.