

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMMN78415C

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com

8. Well Name and No.  
SAN JUAN 29-5 UNIT 51M

9. API Well No.  
30-039-26562

3a. Address  
5525 HWY. 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

10. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T29N R5W Mer NENW 1185FNL 1835FWL

11. County or Parish, and State  
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE DAKOTA COMPLETION.

3/7/01 CBL ran & GSL. TOC @ 4090'. 6/21/01 MIRU Key Energy #29. ND WH & NU BOP. PT-OK. RIH w/bit & C/O fill to PBTD @ 8046'. Circ. hole. COOH w/bit. PT 4-1/2" casing to 500 psi for 20 minutes and 5000 psi for 10 minutes, good test. COOH. RU Blue Jet wireline & perforated DK interval @ 1 spf .34" holes as follows: 8014', 8013', 8012', 8011', 8010', 8009', 8005', 8004', 8003', 7998', 7997', 7996', 7993', 7967', 7965', 7963', 7961', 7959', 7957', 7955', 7952', 7949', 7948', 7947', 7946', 7945', 7944', 7943', 7942', 7941' = 30 holes total. Acidized perms w/1500 gal 7.5% HCl. RU to frac. Pumped 60 Quality N2 Spectra frac w/4500# of 100mesh and 100,720# 20/40 TLC sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and cleaned out fill to 8046' (PBTD). PU & landed tubing @ 8011'. ND BOP, NU WH & PT-OK. Pumped off expendable check. RD & released rig 6/30/01. Turned well over to production department to first deliver.

Note: The 4-1/2" cement didn't overlap into the 7", but all zones are covered with cement and plans are NOT to remediate with

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5505 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMS for processing by Maurice Johnson on 07/11/2001 ()**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OR RECORDED  
JUL 12 2001  
SMA

**Additional data for EC transaction #5505 that would not fit on the form**

**32. Additional remarks, continued**

cement at this time.