Submit 3 Copies To Appropriate District Office	State of New			Form C-103				
District I	Energy, Minerals and N	Natural Resources	Revised March 25, 199					
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONGEDUAT	TON DIVICION	WELL API NO. 30-039-26564					
811 South First, Artesia, NM 87210	OIL CONSERVAT 2040 South		5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI		STATE FEE X					
District IV 2040 South Pacheco, Santa Fe, NM 87505	,	(12)	6. State Oil & Gas Lease	No.				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPORTION OF THE PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator	CES AND REPORTS ON NO SALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM OF CATION FOR PERMIT (FORM OF THE PERMIT (FORM OF THE PERMIT (FORM OF THE PERMIT) (F	EN OR PLUG/BACK-TO, A	7. Lease Name or Unit A San Juan 29-5 Unit 8. Well No.	greement Name: 009256				
Phillips Petroleum Company		017654	8. Well No. SJ 29-5 Unit #55M					
3. Address of Operator		017004	9. Pool name or Wildcat					
5525 Highway 64, NBU 3004, F	armington, NM 87401		Blanco MV-72319: Basi	n DK - 71599				
4. Well Location								
Unit LetterC:	1262' feet from the	North line and	1978' feet from the_	West line				
Section 18	Township 29N	Range 5W	NMPM Cour	nty Rio Arrib				
	10. Elevation (Show whet	ther DR, RKB, RT, GR, et	· · · · · · · · · · · · · · · · · · ·					
		6518' GL						
	Appropriate Box to Indic	cate Nature of Notice,	Report, or Other Data					
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT	OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTI	ERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS			G AND (
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB						
OTHER:		OTHER:	Spud Report					
12. Describe Proposed or Complete of starting any proposed work). or recompilation. 1/26/01 MIRU Key Energy w/9-5/8", 32.3# H-40 casin water. Pumped 200 sx (28/bbls water. Circ. 10 bbls - 0K. PT casing to 1500	#47. Spud 12-1/4" hole ng and set @ 323'. RU 2 cf - 50.22 bbl slurry s cement to surface. P	e @ 0800 hrs 1/27/01. to cement. Pumped 10 Type 3, 2% CaCl2, 0	wellbore diagram of propo Drilled ahead to 305' bbls mud clean and 10 25#/sx Cello-flake.	sed completion . RIH) bbls dye Displaced w/23				
hereby certify that the information above	is true and complete to the bes	st of my knowledge and belie	rf.					
SIGNATURE Fatsey (lust 1	NITLE_Sr. Regulatory/	Proration Clerk DATE	1/28/01				
Type or print name	Patsy Clugston	Belle area	Telephone No.	505-599-3454				
This space for State Alcanon By CH	IARLIE T. PERMIN	OCTOTT OIL & GAS	Telephone No.	3 -1 2001				

_ TITLE_

DATE

APPROVED BY_______Conditions of approval, if any:

Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	Natural Resources	<u></u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-039-2	DEECA
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT		5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South		STATE	FEE X
District IV	Santa Fe, N	VI 0/303 7 27 22 23 24 25	State Oil & Gas I	
2040 South Pacheco, Santa Fe, NM 87505		A Park	State Off & Gas I	Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well:	ICES AND REPORTS ON VIPOSALS TO DRILL OR TO DEEP LICATION FOR PERMIT" (FORM	C-100 FOR PLUGIBLE VED	93031	nit Agreement Name:
Oil Well Gas Well X	Other	DIST. 3	San Juan 29-5 Un	it 009256
2. Name of Operator		XIII O TO CX	Well No.	
Phillips Petroleum Company	0176	54	SJ 29-5 Unit #	
3. Address of Operator	Farminator NA 07401		9. Pool name or Wil	
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 8/401		Blanco MV-/2319;	<u>Basin DK - 71599</u>
Unit Letter C:_	1262' feet from the	North line and	1978' feet from	the West line
Section 18	Township 29N		NMPM	County Rio Arriba
	10. Elevation (Show when		c.)	
11 Charles	Appropriate Box to India	6518' GL	Panart or Other I	Doto
	• • •	1	-	
NOTICE OF INT	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REP	ORT OF: ALTERING CASING [
PERFORM REMEDIAL WORK	_			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
	COMI LETICIA			
OTHER:			casing report	·
 Describe Proposed or Comple of starting any proposed work) or recompilation. 	• •		•	•
2/2/01. RIH w/6-1/4" bi out shoe & drilled ahead and set @ 7972' w/DV too water, 10 bbls dye water CSE, 5#/sx Gilsonite, .2 slurry) Class H, 0.25#/s @ 1325 hrs 2/6/01. Infl	I to TD @ 7972'. TD read of @ 5224'. RU to cement of ahead of 155 sx (330 cf !5#/sx Cello-flake, 0.3% ex Cello-flake, 5#/sx Gil	thed 2/5/01. Circ. ho :. Pumped 1st stage L :- 58.77 bbi slurry) CD-32, 0.07 FL-52. T sonite, 0.3% FL-25.	ole. RIH w/4-1/2" Lead - 10 bbls KCl Class H, 35/65 PO Tail - 50 sx (64 c Displaced w/123 b	11.6# I-80 casing , 10 bbls gel Z, 6% gel, 10#/sx f - 11.39 bbl
Pumped 10 bbls KCl, 5 bb Bentonite, 3% KCl, 10#/s CaCl2, 0.25/sx Cello-fla set slips and cut off ca	sx CSE, 0.25#/sx Cello-fl ke. Displaced w/82 bbls	ake. Tail - 50 sx (7 s H2O. No returns. F	70 cf – 12.46 bbl Plug down @ 1438 h	slurry) Type 3, 1% ors 2/6/01. ND BOP,
I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge and belie	f.	
SIGNATURE LATSY	· Clust	FITLE Sr. Regulatory	Clerk D	OATE2/21/01
,				
	Patsy Clugston		Геlephor	ne No. 505-599-3454
(This space for State use)	BY CHARLIE T. PSPARIN	DEPATY OIL & GAS II	MSPECTOR, DIST. AS	FEB 22 2001
APPROVED BY		TITLE		ATE
Conditions of approval, if any:				

Submit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and		00377000			Form C	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, willicials and	Natural Re	5001Ces	WELL API		vised March 25	5, 1999
District II	OIL CONSERVA	TION	70 27 27 27 27 27 27 27 27 27 27 27 27 27	A	30-039-26564		
811 South First, Artesia, NM 87210 District III	2040 South	n Pacheco		Indicate	Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M \$3305_	FEB 2001	- 60		EE X	:
2040 South Pacheco, Santa Fe, NM 87505		3.14	ECEIVED	6. Saate Oi	l & Gas Lease	No.	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CES AND REPORTS ON OSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	WELLS PEN OF PLU	DIST. 3 G BACK TO A	7 Jease N	ame or Unit Ag	greement Nam	ie:
1. Type of Well: Oil Well Gas Well X	Other		مروس المرابع	San Juan	29-5 Unit	009256	
2. Name of Operator				8. Well No).		
Phillips Petroleum Company		017654			Unit #55M		
3. Address of Operator 5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401				ne or Wildcat - 72319; Ba	sin DK - 71	599
Unit Letter C:	1262' feet from the	North	_ line and	1978'	feet from the	West	_line
Section 18	Township 29			NMPM	Cour	ity Rio Arr	iba
	10. Elevation (Show who	ether DR, RI 6518' G1	KB, RT, GR, etc	c.)			
11. Check	Appropriate Box to Ind		re of Notice,	Report, or	Other Data		
NOTICE OF INT	ENTION TO:		SUB	SEQUEN	T REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REME	EDIAL WORK		☐ ALT	ERING CASIN	G (
TEMPORARILY ABANDON	CHANGE PLANS	СОМІ	MENCE DRILLI	NG OPNS.		G AND NDONMENT	1
PULL OR ALTER CASING	MULTIPLE COMPLETION		NG TEST AND ENT JOB				
OTHER:		ОТНЕ	ER: 7" c	asing repo	ort		
12. Describe Proposed or Complete of starting any proposed work). or recompilation.							
RiH w/8-3/4" bit & tagged hole. RIH w/7", 20#, J-5 clean, 10 bbls dye water 5#/sx Gilsonite, 0.025#/s Free. Tail - pumped 50 sx w/149.5 bbls water. Circ off casing. ND BOP, PT	55 casing and set @ 373 ahead of lead cement - sx Cello-flake, 6% Bent c (70 cf - 12.46 bbls s c. 15 bbls to surface.	80'. RU to 480 sx (1 conite, 10# Glurry) Typ Plug dowr	cement. Pu 142 cf - 203 /sx CSE, 3% e 3, 1% CaCl	mped 10 bb .38 bbl sl KCL, 0.4% 2, 0.25#/s	ls water, 10 urry) Type 3 FL-25, 0.02# x Cello-flak	bbls mud 65/35 POZ, /sx Static e. Displace	d
I hereby certify that the information above SIGNATURE Atty-(Type or print name	e is true and complete to the boundary Clugston		wledge and belief Regulatory (Clerk	DATE . Telephone No.		454
(This space for State use)			FTY OIL & GAS		5187 AA		
APPROVED BYConditions of approval, if any:	Y CHAPLIE T. PENNIN	TITLE		HAN ENTERN,	DATE_	EB 22 2	, 0 (14



Key Energy Services, Inc.

Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

February 24, 2001

Rig No. 47

Phillips Petroleum Company 5525 Hwy 64 NBU 3004 Farmington, NM 87401

Attn: Patsy Clugston

This letter is to certify that Key Energy Services, Inc., did run deviation surveys at the listed depths on the San Juan 29-5 55M well in S18-T29N-R05W, in Rio Arriba, county, New Mexico.

Depth	Deviation	Depth	Deviation
153'	1/4°	4219'	1⁄4°
325'	1⁄4°	4743'	3/4°
707'	1/2°	5245'	1/2° (13 24 25 26 2)
1204'	1°	5768'	% A MAY 2001
1703'	11⁄4°	6272'	11/2 FACORING AND CONTROL OF CONT
2206'	1¼°	6799'	1/2° 6. 10 11.3 6.7
2765'	1½°	7294'	1° 100 100 100 100 100 100 100 100 100 1
3262'	1 ¼ °	7791'	1/2°
3702'	1°		

To the best of my knowledge, I swear this information to be true.

Sincerely,

J.D. Griffith

Drilling contract manager

My commission expires:

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I
1625 N. French, Hobbs, NM 88240
District II

811 South First, Artesia, NM 87210

District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.	
30-039-26564	
5. Indicate Type Of Lease STATE FEE X	
6. State Oil & Gas Lease No.	

1000 Rio Brazos Rd., District IV 2040 South Pacheco, S	Santa	Fe NM 87505			ta Fe, NN		(D)	, °		"	State Oil	& Gas Le	ase No.	<u>\</u>	
WELL CO	ИPI	LETION OR	REC	OMPLET	TION REI	PORT	AND	LOG	(Y 2 (00				* y * * *y***	
I I a. I Y DC UL W CII.		GAS WELI		DRY 🗌	OTHER_		11.91				Lease Name	or Unit Agı	reement N	ame	
b. Type of Completi NEW WOI WELL OVI] _{DEEPEN} []	PLU(BAC	G Di	IFF. ESVR. D	THER		: : :::////:		Sa	an Juan :	29-5 Uni	it	009256	
2. Name of Operator								Telegia !	6	8. 1	Well No.				
Phillips Pet		eum Company			01765	54	,			<u></u>	J 29-5 U	nit #55N	1		
3. Address of Operato			_							9. 1	Pool name or	Wildcat			
5525 Highway 4. Well Location	64	, NBU 3004,	Farm	ington, N	M 87401					Ba	<u>asin Dak</u> o	ota	71	599	
11.11 (C. 1262) p. p. m. Nonth 1070!															
Section		18		nship	29N	Range		sand <u> </u>		NMPM		Rio Arr		ST Line County	
10. Date Spudded	11.	Date T.D. Reach			mpl. (Ready t						KB, RT, GR			Casinghead	
1/27/01	L.	2/5/01		<u> </u>	5/15/	′ 01					6518' GL				
15. Total Depth 7972'		16. Plug Ba	79	71'	7. If Multiple Many Zon	e Compl. es? wil	ноw 1 be 2	Drill	interval ed By	IS	Rotary Too		Cable To		
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7786' - 7942' 20. Was Directional Survey Made															
21. Type Electric and Other Logs Run 22. Was Well Cored															
GSL, GR/CCL/CE	<u> </u>	_				<u>.</u>						1	10		
23.					CORD (R	_			t in v						
CASING SIZE	_	WEIGHT LB.		DEPTI	H SET		LE SIZE			CEMI	ENTING RE	CORD	AM	OUNT PULLED	
9-5/8",		32.3#,		323'		12·1/	/4"			20	0 sx		10	bb1s	
<u> </u>		20#, J-!	55	3730'		8-3/4	!"		L-48	<u>30 sx</u>	<u>; T-50 s</u>	х	15	bb1s	
4-1/2"		11.6#,	I-80	7972'		6-1/4	<u> " </u>		1st	stage	stage -L-155 sx;T-50sx				
									2nd	stag	<u>e - L-85</u>	sx;T-50	Osx TOO	@ 4630'	
24.			LINE	ER RECOR	ND C				2:	5.	TUBI	NG REC	ORD		
SIZE	TOI	P	BOTT	OM	SACKS CE	MENT	SCREEN	4	s	IZE		DEPTH S			
									1	2-3/8	", 4.7#	793	8'	n/a	
26. Perforation record	(inte	rval, size, and nu	mber)				27. AC	CID, SI	ЮT, I	FRACT	TURE, CEN	и́ENT, SQ	EEZE, E	TC.	
Basin Dakota @	a 1	snf 34" ho	۔ عما	20 total	. 70/12	7030		H INTE			AMOUNT A			AL USED	
7929, 7890, 78								<u> </u>			1500 gal				
7852, 7833, 78							//86	<u> </u>	942'					# X-link gel	
28.					PRODU		N N				w//88 ms	CTN2 &	100.160	# 20/40_sand	
Date First Production 5/22/01	 	Product	ion Met		g, gas lift, pun flowi	nping - S		pe pum	p)			Well Stat	•	or Shut-in) lucing	
Date of Test		Hours Tested	Tc	hoke Size	Prod'n For		Oil - Bbl.		Gas -	MCF	Water	- Bhl		Oil Ratio	
5/12/01	4	1 hr pito	t	1/2"	Test Perio	d			687	7 mcf	d	5 bwpd			
Flow Tubing Press.	- ['	Casing Pressure		aiculated 24- our Rate	Oil - Bbl.		Gas -	MCF	\	Vater - I	Bbl.	Oil Gravi	ity - API -	(Corr.)	
n/a		110 #			<u> </u>		687	mcfd		5	bwpd				
29. Disposition of Gas	(So	old, used for fuel,	vented, e	etc.)			-				Test Wi	nessed By			
being sol	d										Dr	ew Bate	<u>s</u> _		
30. List Attachments	_														
deviat 31. I hereby certify i	ion	report. GSI	shows	CBL logs	e of this for	m is turn	a and ac	mplata	to the	hast of	Comp knowl	dgo god L	aliaf		
J. Thereby certify i	nui i L				Printed			-		vest oj	•		•		
-M1	1	- (11	185	<i>y</i>	Timed	Pat	tsy Clu	ugstor	า		Sr. Regi	ulatory	Clerk	5/22/01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special te conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertice depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

		North	castem	New Mexico
T. Anhy		T. Ojo Alamo	2607	T. Penn. "B"
T. Salt	T. Strawn	T Kirtland-Fruitland	2792	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs ———	3477	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5280	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5367	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5654	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson			T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7822	T.
T. Blinebry	T. Gr. Wash	T. Morrison	•	т
T. Tubb	T. Delaware Sand	T. Todilto		
T. Drinkard	T. Bone Springs			T
T. Abo	T			
T. Wolfcamp	T	T. Chinle		T
T. Penn	T	T. Permain		* •
T. Cisco (Bough C)	T	T. Penn "A"		T
				OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 2 from		· to
No. 2, from	to			· · to
	IMPORT	ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet .		
No. 2, from		feet .		
No. 3. from		feet -	-	
	LITHOLOGY RECO	DD (Attach additional she	et if noc	, , , , , , , , , , , , , , , , , , ,

LITTULUGY RECURD (Attach additional sheet if necessary)

2792		Naciamento	1		1 1	
2792	1	nac ramerico				
	185	Sandstone				
3115	323	Sandstone & shale				
3477	362	Coal, shale & sandstone				
3582	105	Marine sands				!
5280	125	Sandstone & shale				
367	87	Sandstone & shale				
654	287	Sandstone & shale				
5931	277	Sandstone & shale				
5762	831	Shale				}
7637	875	Sandstone & shale				
7684	47	Limestone				
7972	375	Shale & sandstone				
	[
34 35 36 36 37 37 47	477 582 280 367 554 931 762 537	477 362 582 105 280 125 367 87 554 287 931 277 762 831 537 875 584 47	477 362 Coal. shale & sandstone 582 105 Marine sands 280 125 Sandstone & shale 367 87 Sandstone & shale 554 287 Sandstone & shale 931 277 Sandstone & shale 762 831 Shale 537 875 Sandstone & shale 584 47 Limestone	477 362 Coal. shale & sandstone 582 105 Marine sands 280 125 Sandstone & shale 367 87 Sandstone & shale 554 287 Sandstone & shale 931 277 Sandstone & shale 762 831 Shale 537 875 Sandstone & shale 584 47 Limestone	477 362 Coal. shale & sandstone 582 105 Marine sands 280 125 Sandstone & shale 367 87 Sandstone & shale 554 287 Sandstone & shale 931 277 Sandstone & shale 762 831 Shale 537 875 Sandstone & shale 584 47 Limestone	477 362 Coal. shale & sandstone 582 105 Marine sands 280 125 Sandstone & shale 367 87 Sandstone & shale 554 287 Sandstone & shale 931 277 Sandstone & shale 762 831 Shale 537 875 Sandstone & shale 584 47 Limestone

Submit 3 Copies To Appropriate District	State of Ne			Form C-103
Office District I	Energy, Minerals and	Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	0.55.5.4
District II 811 South First, Artesia, NM 87210	OIL CONSERVA	TION DIVISION	30-039-	
District III	2040 Sout		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505	STATE _	FEE X
2040 South Pacheco, Santa Fe, NM 87505		F 7 7 7 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	6. State Oil & Gas	Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well Gas Well X 2. Name of Operator Phillips Petroleum Company 3. Address of Operator 5525 Highway 64, NBU 3004, I 4. Well Location	Other			#55M
Unit Letter C:	1262' feet from the	North line and	1978' feet from	n the West line
Section 18	Township 29	N Range 5W	NMPM	County Rio Arriba
	10. Elevation (Show wh	ether DR, RKB, RT, GR,	etc.)	•
11 Check	Appropriate Box to Ind	icate Nature of Notic	e Report or Other	Data
NOTICE OF INT			BSEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D 🗆	NONNOCKINE
OTHER:		OTHER: Dakota	completion details	[
12. Describe Proposed or Complete of starting any proposed work). or recompilation. 5/4/01 MIRU Key Energy #2 Drilled out cement from 7 casing to 5000 psi 20 min string after the DK and M to remediate will be comp RU Blue Jet & perforated 7888', 7886', 7882', 78 7790', 7788', 7786', t gal 60 down to 55 Quality back on 1/4" and 1/2" cho 7971' (PBTD). PU and lan expendable check. RD & r	SEE RULE 1103. For Mu 19. NU BOP. RIH w/bit 1903' - 7959' (PBTD). 10. Itues - Good test. (Pla 10. IV zones are completed 10. Iteed by 12/31/01). 10. Dakota interval @ 1 sp 168', 7865', 7863', 10. Total 20 holes. Acidiz 10. Iteed by X-link gel for 10. Iteed by 12/38' with 10. Iteed by 12/31/01 by 10. Iteed by 12/31/01 by 10. Iteed by 10. It	& drilled out DV too Circ. hole. Ran GSL ans are to remediate and stimulated, but of .34" holes as foll 7860', 7852', 7833 zed perfs w/1500 gal am w/100.160# 20/40 T ipment. RIH w/2-3/8" th "F" nipple set @ 7	ch wellbore diagram of a Land Record	f proposed completion Tagged TOC @ 7903'. C @ 4630'. PT e into the 7" casing commingled. Work ', 7929', 7890'. 7794', 7792', frac. Pumped 54,264 788 mscf N2. Flowed cleaned out fill to WH. Pumped off
I hereby certify that the information above	O A	, -		
SIGNATURE Falsy	Cluston	TITLE Sr. Regulator	y/Proration Clerk 1	DATE5/22/01
	Patsy Clugston		Telepho	one No. 505-599-3454
(This space for State use).	Y CHAPLIE T. PERRING	PETTY DIL & GAS	INSPECTOR, DIST. 🔊	MAY 2 4 2001
APPROVED BYConditions of approval, if any:		TITLE	D	ATE

District I 1625 N. French Dr., Hobbs, NM 88240

District III
District III

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999 Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104

1000 Rio Brazos District IV	Rd., Aztec, N	M 87410		Santa	a Fe, NM	1 87505					5 Copie
2040 South Pache	eco, Santa Fe	, NM 87505								AME	NDED REPOR
<u>I.</u>			OR AL	LOWABL	FAND	ATITHO:	DI7 ለ TI	'ANT TA "			TODO ILLI OIL
		Op	erator name	and Address	DAIND	AUTHO	KIZAII	ON IO	1RANS		
Phillips F	Petroleum										
5525 Hwy.									O17 Reason fo	7654	o da
Farmingtor	1, NM 87	401								NW_	Jde
	API Number				5]	Pool Name				6	Pool Code
30-0	39-2656	4	<u> </u>			in Dakota					71599
	operty Code		1			operty Name					Vell Number
10	009256	<u> </u>	L		San Ju	<u>an 29-5 Un</u>	nit				55M
UL or lot no.	Section	Location	n Range	Lot. Idn	Transform	· 157 a					
C	18	,	ł	Lot. Iun	Feet from		/South Line	Feet from th		West line	County
		Hole Lo	Scation		1262	<u>'</u>	<u>North</u>	1978	W	Vest	Rio Arriba
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North	/South Line	I p. at Come at			
С				Dot. Iun	rect nom	ine Noith	/South Line	Feet from th	East/	West line	County
12 Lse Code	13 Producir	ng Method Co	de 14 Gas	s Connection Date	15 C-12	29 Permit Num	iber 1	16 C-129 Effec	ctive Date	1 17 C-	129 Expiration Date
Р		F		5/22/01				0 . - ,	MYO DILLO		29 Expiration Date
III. Oil and	l Gas Tr	ansporte									
18 Transporter OGRID		19 Tran	insporter Nar	me	2/	o POD	21 O/G	22	² POD ULST	ΓR Locatio	ın
			nd Address		- 	1 0 7 1 -	<u>.</u>		and Des	cription	
009018		nt Refinin	ng Co.		284	Z 8 7 1 1	0				
		l Hwy. 64 nington, N	NM 8740	1				Í			
025244		iams			402	0713			107	₹747£3	
VEU	1800) S. Balti			407	8712	G	,	Wille.	A A	
	Tuls	a, OK 74	119					Į g	S WAY	** 0004	
										/ 2001	
								1.91.51	OK.	raiy a a On by	,
								100	L 3	\$1.5	
								Ac.	Ç.,		7 J
T Dradue	1 337-4-								<u> </u>	<u> </u>	No seri Seri
V. Produce	ed Water	<u>r </u>			24 POF						
2828					4 POD	ULSTR Locat	tion and Desc	cription			
		D.4.									
V. Well Co	mpletion	n Data 26 Ready	- Data	27 T		7 20 7					
1/27/01	´	•	•	²⁷ TI	_		BTD		²⁹ Perforations ³⁰ DHC		
	le Size		.5/01 ³² Casin	7972 ng & Tubing Size	<u>5.</u>	·· · · · · · · · · · · · · · · · · · ·	071' Depth Set	<u> 1 7786'</u>	- 7942'	will Will	
12	-1/4"									34 Sacks Cei	ment
			<u>9-5/8</u>	". 32.3#. H-	40		323'			200 s	\$X
	3/4"		7"	. 20#. J-55			3730'		<u>L-4</u>	80 sx:	T-50 sx
6-	1/4"		4-1/2'	". 11.6#. I-	80		7972'		1st sta-	205sx:2	nd sta 135sx
			2-	3/8". 4.7#		,	7938'			**************************************	
VI. Well Te	est Data	Gas Delivery									
Date Hon O	11 5-	Gas Delivery	Date	37 Test Date		38 Test Lengt	th	39 Tbg. Pres	sure	⁴⁰ C	Ssg. Pressure
U 05-1-05-		5/22/01	1	5/12/01		1 hr		n/a	,		110 psi
41 Choke Size		⁴² Oil	-	43 Water		44 Gas		⁴⁵ AOF		⁴⁶ T€	est Method
1/2"				5 bwpd		687 mcf	d				pitot
⁷ I hereby certify to emplied with and t	that the intorn	mation given a	iservation D above is true	Division have been and complete to the	he		·	SERVATI	אוע אטו		
est of my knowledg	gerand belief.		12	1 /	Approv		IL 00112	71717 4 7 1 1 1	OIA DI A	191014	
 		alsy	- (li	1181/W			MINAL SIGI	NED BY CH			
rinted name:	Patsy (Clugston			Title:					A STORY	
itle:	-				Approv	val Date:	507 517 (4	NL E GAS IN	ISPECTOR,	DIST.	
	<u>Regulato</u>	ory/Prorat		<u>rk</u>				MAY 2	4 2001		
	2/01			5-599-3454				TIPAT &	1 2001		
48 If this is a chan	ge of operato	or fill in the OC	GRID numb	er and name of the	previous or	perator					
	Previou	us Operator Si	·							·	
	LICAIOL	as Operator 51	gnature			Printed Name			Title		Dota

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

811 South First, Artesia, NM 87210 District.III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 WELL API NO.

30-039-26564

5. Indicate Type Of Lease

STATE FEE X

6. State Oil & Gra Lease No.

1

1000 Rio Brazos Rd., A District IV. 2040 South Pacheco, Sa			Same	a 1°C, 19191	. 075				6.	State Oil	& Gas Lo	ease	No.	
	IPLETION OR	REC	OMPLET	ION REP	ORT	ΔΝΓ	LOG							
1a. Type of Well: OIL WELL	GAS WELL		DRY	OTHER_	OK1		8 19 20 2	723	7.	Lease Name	or Unit Ag	reeme	ent Na	me
b. Type of Completion NEW WORL WELL OVE	n: K D DEEPEN	PLUC BACI	G □ DII	FF. X O	HER	'0 .	A		s	an Juan	29-5 Un	it		009256
2. Name of Operator	coloum Company			0.1	7 6 54)T 2001 CEIVE		-t 31	Well No. J 29-5 U	nit #55	М		
3. Address of Operator	roleum Company					OIL	XON. DH			Pool name o				
	64, NBU 3004,	Farmi	ington, N	M 87401	(<u>0)</u>		IST. 3		₹ В	<u>lanco Me</u>	<u>saverde</u>		72	2319
4. Well Location Unit Letter	C : 1262'	_ Feet I	From The	Nort	h	ું દુ	ite and Z		》 1978'	Feet Fr	om The _		Wes	st Line
Section	18		nship	29N	Range		5W		NMPN		Rio Arr	_	-	County
10. Date Spudded 1/27/01	11. Date T.D. Reach 2/5/01	ed		mpl. (Ready to 10/16/01					65	RKB, RT, GI 18' GL		14.	Elev. (Casinghead
15. Total Depth 7972'		<u>6100'</u>	CIDI I	7. If Multiple Many Zone	Compl.	How	18. Drill	Interv ed By	/als y		Χ	<u> </u>	le Too	
19. Producing Interval			Bottom, Name	÷						2	0. Was Dii	rection	nal Sui NO	rvey Made
21. Type Electric and Other Logs Run 22. Was Well Cored														
GSL, GR/CCL/CB	<u>L ran with DK</u>	comp1	etion - n	o others		.11 .4		t in	77/0[1]			no		
CASING SIZE	WEIGHT LB		DEPTI	CORD (Re		LE S		1 111		ENTING R	ECORD		AM	OUNT PULLED
9-5/8",	32.3#, H-4		32		1	2-1	/4"		20	00 sx				10 bbls
7"	20#, J-55		373	0.		8-3	/4"	L-4	480 sx	k: T- <u>50</u> s	SX			15 bbls
4-1/2"	11.6#, I-8	0	797	2'		6-1	/4"	1		ge L-155				
								2n	d stag	ge L-85 s	sx; T-50)sx	TOC	0 4630'
24		T INT	ED DECOI	<u> </u>		···.		Ц,	25.	מו ויוי	INIC DE	COP	n	·
24.	TOP	7	ER RECOF OM	SACKS CE	MENT	SCR	EEN	-	SIZE					PACKER SET
									none	yet				
26. Perforation record	(interval, size, and nu	ımber)								TURE, CE				
MV=20 hole: 58	3941. 58831. 5	788'.	5765', 57	752', 5738	Β',		<u> PTH INTE</u> 70' - 5			AMOUNT 1500 ga			TEKL	AL USED
5731'. 5719'.	5708', 5685',	5652	', 5640',	5612', 5	507',		70' - 5			_			12 s1	ickwater &
5483', 5433',	5410', 5370',	5313	5270							171.000				
28.				PRODU							1 111 11 01		n/	Chart in
Date First Production SI				g, gas lift, pun flowi	ng								SI	
Date of Test 10/15/01	Hours Tested 1 hr-pitot		Choke Size	Prod'n For Test Perio	r d	Oil - I	3 b l.		s-MCF mcf	1	er - Bbl. bbls	'	Gas - (Oil Ratio
Flow Tubing Press.	Casing Pressure	C	Calculated 24- Hour Rate	Oil - Bbl.		G	s - MCF		Water	- Bbl.	Oil Gra	vity -	API -	(Corr.)
	170 # flow	ing				1	158 mcf	d	24	bwpd	İ			
29. Disposition of Gas	S (Sold, used for fuel	vented,	etc.)							1	itnessed B h Sloan	-		
30. List Attachments				. ,										
Plans 31. I hereby certify	are to flow th	e MV	up the ca	sing for	test	for	up to 6	0 d	ays. I	return ar	nd run t	tubi	ng.	
			on voin sia						ne vest					ده د و
1 tabs	y Clies.	,/ >~		Printed	Pa	tsy	Clugsto	on		Sr. Re	gulatory	y Cl	erk	10/17/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special to conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	202112 (0 () 1/120/1100	1401theastern 14em Mexico					
T. Anhy	T. Canyon	T. Oio Alamo	2607	T. Penn. "B"			
T. Salt	T. Strawn	— T. Kirtland-Fruitland —	2792	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs ——	3477	T. Penn. "D" ————			
T. Yates	T. Miss	T. Cliff House	5280	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	5367	T. Madison			
T. Queen		T. Point Lookout					
T. Grayburg	T. Montoya						
T. San Andres	T. Simpson						
T. Glorieta	T. McKee	Base Greenhorn					
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison		T			
T. Tubb	T. Delaware Sand	T. Todilto					
T. Drinkard	T. Bone Springs	T Entrada		T T			
T. Abo	T.	T. Wingate		T			
1. wolicamp	T.	T. Chinle		T			
T. Penn	T	T. Permain		T			
T. Cisco (Bough C)	T	T. Penn "A"	· · · · · · · · · · · · · · · · · · ·	T.			
				OIL OR GAS SANDS OR ZONES			
No. 1, from	to	- No. 3, from		to			
No. 2, from	to	- No. 4, from		to			
	IMPORTA	ANT WATER SANDS					
Include data on rate of water	er inflow and elevation to which wat	er rose in hole					
No. 1, 110111		feet					
No. 2, 110111	·to	feet					
NO. 3. Irom	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
1373			Naciamento				
2607	2792	185	Sandstone				
2792	3115	323	Sandstone & sahle				
3115	3477	362	Coal, shale & sandstone				
3477	3582	105	Marine Sands				
3582	5280	125	Sandstone & shale				
5280	5367	87	Sandstone & shale				
5367	5654	287	Sandstone & shale				
5654	5931	277	Sandstone & shale				
5931	6762	831	Shale				
6762	7637	875	Sandstone & shale				
7637	7684	47	Limestone				
7684	7972	375	Shale & sandstone				

Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II 30-039-26564 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE FEE X District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 🔊 an Juan 29-5 Unit 009256 Oil Well Gas Well X Other 2. Name of Operator 8 Well No. **OCT 2001** Phillips Petroleum Company 017654 \$3 29-5 Unit #55M RECEIVED 3. Address of Operator 9. Pool name or Wildcat OIL CON. DIV 5525 Highway 64, NBU 3004, Farmington, NM Blanco Mesaverde 72319 DIST. 3 4. Well Location .: Unit Letter 1262 North: feet from the line and feet from the West line Section 18 Township Range 5W **NMPM** County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6518' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Added the MV zone to MV/DK well Γ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 9/29 LO/TO location. Set BPV, ND WH & NU BOP. COOH w/tubing. RIH w/4-1/2" CIBP & set @ 6100'. Load hole & PT casing to 2700 psi - 30 minutes OK. COOH. ND BOP, NU WH. Released rig to do rigless frac. 10/10/01 MIRU Blue Jet & BJ. PT plug, casing - OK. RIH & perforated PT Lookout @ 1 spf .34" holes as follows 5894', 5883', 5788', 5765', 5752', & 5738'. Total 6 holes: Perf'd Menefee & Cliffshouse 5731', 5719', 5708', 5685', 5652', 5640', 5612', 5507', 5483', 5433', 5410', 5370', 5313', & 5270' Total 14 holes. Acidized perfs w/1500 gal 15% HCL. RU to frac. Pumped 186,786 gal 60 Quality N2 slickwater w/77,700 gal Slick H20 & 1.65 mmscfd N2. Pumped 42,000 gal foam pad followed by 144,766 gal foam containing 171,000# 20/40 proppant. Flushed w/2285 gal slick H2O. Flowed back on 1/4" & 1/2" chokes. 10/16/01 Turned well over to production department to flow test MV flowing up the casing. Will return within 60 days and run tubing after test. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Sr. Regulatory/Proration Clerk DATE 10/17/01 Type or print name Patsy Clugston Telephone No. 505-599-3454 (This space for State is a Signed by STEVEN N. HAYDEN

APPROVED BY_

Conditions of approval, if any:

District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pachec	o Santa I	Ca NIM 97505			,-	11.1 0 7 0 0	,,,			□ A	MEND	ED REPORT	
I.			FOR AL	OWARI	FAN	DAIIT	HOR	17 A TIC	ON TO TRA				
<u></u>			perator name a		LAN	DAUI	HOR	IZATI		OGRID Nu			
Phillips Petroleum Company													
5525 Hwy. 64							017654 3 Reason for Filing Code						
Farmington, NM 87401 RC													
4 API Number 5 Pool Name									⁶ Pool Code				
30-0	39 - 265 perty Cod					anco Mesa		<u> </u>	····	_		319	
		5				Property N		_				Number	
II. O09256 San Juan 29-5 Unit 55M													
UL or lot no.									County				
c	18	29N	5W			1262 North 1978						Rio Arriba	
11	Botto	m Hole L	ocation					V. V.I.	2370	West	<u> </u>	MIO MILIDO	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/S	South Line	Feet from the	East/Wes	t line	County	
С					<u> </u>								
12 Lse Code	13 Produ	cing Method (ode 14 Gas	Connection Date	15 (C-129 Perm	it Numb	er le	6 C-129 Effective	Date	¹⁷ C-129	Expiration Date	
III. Oil and	Gas	Franchort	erc.	SI				I					
18 Transporter	Uas .		ansporter Nar	ne		20 POD		21 O/G	22 PO	D ULSTR I	ocation		
OGRID			and Address		_					and Descrip	tion		
009018		ant Refin	-			282871	1	0	•				
		64 Hwy. 6 rmington,		1									
025244		lliams	11.11 07 10.	<u> </u>		202071	2			10 10			
023244	18	00 S. Bal	imore			2828712 G				E11 IR 13	10712	X	
	Tu	1sa, OK	4119	·					- Kar	4	`````		
						_			(3/11/B)	U(ii 9	ארעיי	Ġ,	
						RECEIVED OIL CON DIV				262			
						O DIST. 3					200		
											1,00		
IV. Produce	ed Wa	ter								Et E	21 1/6	·	
²³ POD			· · · · · · · · · · · · · · · · · · ·		24	POD ULST	R Locati	on and Desc	cription				
282871	13												
V. Well Co		1				•							
²⁵ Spud Date	•	111	ady Date 6	Į.	TD	²⁸ PBTD			²⁹ Perforations ³⁰ DHC, MC				
1/27/01 31 Hole	e Size	10 80	7/ 01	ng & Tubing Size	972'	6100 '			5270' - 5894' will be DHC 34Sacks Cement				
10	1 / 4 "												
	-1/4"		9-5/8	3". 32.3# H				323'			200 sx		
	3/4"		7 <u>"</u>	<u>. 20#. J-55</u>		3730 '			L-480sx: T-50 sx				
6-	1/4"		4-1/2	". 11.6#. I	-80	 	7	7972'	1st-205sx: 2nd stg 135 sx				
VI. Well Te	et Da	to.		none yet									
35 Date New O		ia ³⁶ Gas Deliv	ery Date	37 Test Dat	e	38 Te	st Lengt	h l	39 Tbg. Pressure		40 Cso	. Pressure	
		CT		10/15 //	11								
41 Choke Size	SI 10/15/01 41 Choke Size 42 Oil 43 Water		17	1 hr 44 Gas		n/a f		flow 46 Test	ing-170# Method				
1/2"	1/2" 24 bwpd		d	1150 mcfd		, ni							
⁴⁷ I hereby certify t	that the ru	les of the Oil (Conservation I	Division have bee	n	1158 mcfd pitot						ונטנ	
best of my knowled	complied with and that the information given above is true and complete to the best of my knowledge and belief.												
Signature! Approved by: CHENNAL SIGNED BY CHAPLES T. PERSON													
Printed name:	ater C	lugston			T	itle:	DEPH	TY OIL &	SAS INSPECTOR	FIET -	NG		
Title:					A	pproval Date		 .	OCT 1	3 2001	3		
Sr. Regulatory/Proration Clerk Date: 10/17/01 Phone: 505 500 0454									0011	2001	l 		
10/1		-	50	5-599-3454									
⁴⁸ If this is a chan	ige of ope	rator till in the	OGRID numl	per and name of t		1/1	-1	9-0	1 for	Tbg.	Sep	_	
	Dec	vious Operator	Signature										
	1.16	Tious Operator	Signature			Printe	Name			Title		Date	

Submit 3 Copies To Appropriate District	State of Ne			Form C-103			
Office District I	Energy, Minerals and	Natural Resources		Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.				
District II 811 South First Artesia NM 87210	OIL CONSERVA	30-039-26564 5. Indicate Type of Lease					
District III	11 South First, Artesia, NM 87210 1220 South St. Francis Dr.						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 87505	STATE	FEE X			
1220 S. St. Francis Dr., Santa Fe, NM 8750	95	ATTE ON	6. State Oil & O	Gas Lease No.			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CES AND REPORTS OF POSALS TO DRILL OR TO DEE ICATION FOR PERMIT" (FOR	PEN OR PLUG BACK TO A	7. Lease Name	or Unit Agreement Name:			
1. Type of Well: Oil Well Gas Well X	Other	San Juan 29-5 Unit 009256					
2. Name of Operator	المُرِّارِةِ السَّامِينِ السَّامِينِ السَّامِينِ السَّامِينِ السَّامِينِ السَّامِينِ السَّامِينِ السَّامِينِ ا	1,831	8. Well No.				
Phillips Petroleum Company	017654	3	SJ 29-5 Uni	it #55M			
3. Address of Operator			9. Pool name or	r Wildcat			
5525 Highway 64, NBU 3004,	Farmington, NM 87401		Basin DK-7159	9 & Blanco MV - 72319			
4. Well Location							
Unit Letter C :	1262' feet from the	North line and	1978' feet	from the West line			
Section 18	Township 29	N Range 5W	NMPM	County Rio Arriba			
Section 10		ether DR, RKB, RT, GR,		County Kito Air Ibu			
	10. Elevation (one in	6518' GL	cic.y				
11 Check	Appropriate Box to Ind		e Report or Ot	her Data			
NOTICE OF INT	•• •		BSEQUENT R				
		I					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. [PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	D [
OTHER:		OTHER: Add L/S	Interval and th	hen Commingled DK/MV			
12. Describe Proposed or Complet of starting any proposed work) or recompilation.	- `	-					
12/13/01 LO/TO location & set CIBP @ 5215'. Loa w/retainer & set @ 3675' Stung out of retainer & PT squeezed holes to 500 5073', 5039', 4885', 474 4291', 4223', 4210'(20 h for frac. Frac'd Lewis S N2. Flowed back on 1/4" tagged fill @ 5150'. C/RIH w/2-3/8", 4.7# tubin expendable cehck. RD U as commingled on 12/28/0	d hole & PT casing & p . PT-OK. Squeezed 100 : reversed 4 bbls cement psi - OK. Circ. hole 4', 4730', 4698', 4661 oles). Acidized perfs w hale w/66,000 gal 60 Qu & 1/2" chokes. RD flowl 0 fill & then D/O CIBP g and set @ 7910' w/"F released rig 12/27/01.	lug - OK. Shot 2 (.2: sx Class H cement w/2: to pit. WOC. RIH w. Perf'd Lewis Shale (', 4641', 4621', 4611 w/1000 gal 15% HCl. R uality N2 30# X-link back equipment. RIH 8 @ 5215' & CIBP @ 6100 " nipple set @ 7904'. Turned well over to	7") squeeze hole %CaCl2. Displace /bit & D/O cemer @ 1 spf .34" hole ', 4593', 4546', IH w/scab liner foam w/190,140# & retrieved scate O'. C/O to PBTD ND BOP, NU WH.	es @ 3744'. RIH ced w/14 bbls FW. nt & retainer 2 3675'. les - 5164', 5114', , 4488', 4474', 4405', & cover squeeze holes 20/40 sand & 707 mscf o liner. RIH w/mill & @ 7959'. COOH w/mill Pumped off			
hereby certify that the information above	e is true and complete to the b	est of my knowledge and beli	ef.	· · · · · · · · · · · · · · · · · · ·			
SIGNATURE Lating	Clughn	TITLE Sr. Regulatory	//Proration Cler	k_date1/2/02			
<u> </u>	Patsy Clugston		Tele	phone No. Add L/S Inter			
This space for Stational State of State	y Steven Market	STATE OF STATE	· 李琳看张琳(李子 5 - 5 - 5 - 5)	* JAN - 4 22:			
APPROVED BY		TITLE	eng Merker kan di Pilipina. Tanggaran	* JAN -4 2002			

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DATE

APPROVED BY_______Conditions of approval, if any: