

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079851	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78415B	
3b. Phone No. (include area code) Ph: 505-599-3442 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-5 UNIT 58M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T29N R5W Mer SENW 2452FNL 1527FWL		9. API Well No. 30-039-26580	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DAKOTA COMPLETION DETAILS

6/20/01 MIRU Key #40. ND BOP. PT-OK. RIH w/bit & tagged cement @ 5092'. D/O DV tool @ 5152 and then tagged cement @ 7785'. Drilled cement stringers from 7785' - 7875'. Circ. hole. RU Blue Jet & ran GR/CCL/CBL - TOC on 1st Stage @ 5165' and TOC on 2nd stage @ 3510'. Also showed good cement from 1750' - 600'. Perf'd DK interval @ 1 spf .34" holes: 7866', 7863', 7857' 7854', 7851', 7848', 7845', 7842', 7839', 7836', 7833', 7830', 7786', 7784', 7782', 7780', 7778', 7776', 7774', 7772', 7770', 7768', 7766', 7764', 7762', Total 25 holes. Acidized perfs w/840 gal 7-1/2% HCl. RU to frac. Pumped 60 Quality foam w/4500 100# mesh sand and 100,000# 20/40 TLC sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

RIH w/2-3/8", 4.7# tubing and cleaned out to PBTD @ 7875'. Circ. hole. PU & set tubing @ 7836' with "F" nipple set @ 7806'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 6/27/01. Turned well over to production to first deliver DK only.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5449 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/09/2001 ( )</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/03/2001
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Key Energy Services, Inc.**

Four Corners Division  
5651 US Highway 64  
P.O. Box 900  
Farmington, NM 87499

Phone: 505-327-4935  
Fax: 505-327-4962

April 11, 2001

Rig No. 47

Phillips Petroleum Company  
5525 Hwy 64 NBU 3004  
Farmington, NM 87401



Attn: Patsy Clugston

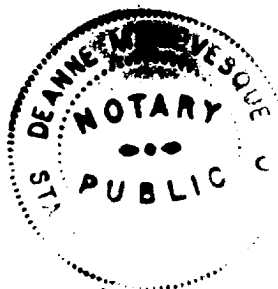
This letter is to certify that Key Energy Services, Inc., did run deviation surveys at the listed depths on the San Juan 29-5 58M well in S30-T29N-R05W, in Rio Arriba, county, New Mexico.

Depth	Deviation	Depth	Deviation
156'	1°	4173'	2°
308'	¼°	4672'	2°
803'	½°	5183'	1¾°
1332'	1½°	5691'	1¾°
1799'	1¾°	6188'	3°
2296'	1¼°	6654'	2¼°
2856'	1¼°	7180'	1¼°
3353'	1°	7679'	1¼°
3480'	1°	7872'	1¼°
3638'	½°		

To the best of my knowledge, I swear this information to be true.

Sincerely,

J.D. Griffith  
Drilling contract manager



Notary Public

My commission expires:

6/26/02