

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease-Serial No. NMSF079851		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			7. Unit or CA Agreement Name and No. NMNM78415A		
3. Address 5525 HWY. 64 FARMINGTON, NM 87401			8. Lease Name and Well No. SAN JUAN 29-5 UNIT 58M		
3a. Phone No. (include area code) Ph: 505.599.3454			API Well No. 30-039-26580		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SENW 2452FNL 1527FWL 36.69722 N Lat, 107.40190 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 03/24/2001			15. Date T.D. Reached 04/02/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/24/2001			Elevations (DF, KB, RT, GL)* 6501 GL		
18. Total Depth: MD 7893 TVD 7893		19. Plug Back T.D.: MD 5920 TVD 5920		20. Depth Bridge Plug Set: MD 5920 TVD 5920	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NO NEW LOGS RAN, HAVE ORIGINAL DK LOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	343		200	50	0	10
8.750	7.000 J-55	20.0	0	3651	0	550	223	400	0
6.250	4.500 I-80	12.0	0	7893	5152	335	116	3510	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5240	5737	5240 TO 5737	0.340	20	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5240 TO 5737	1500 GAL 15% HCL
5240 TO 5737	3124 BBLS 60 QUALITY SLIDWATER FOAM W/110,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2001	11/27/2001	1	→	0.0	75.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.25	SI	700.0	→		1800	24		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9516 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	1503
				OJO ALAMO	2563
				KIRTLAND	2813
				FRUITLAND	3168
				PICTURED CLIFFS	3408
				LEWIS SHALE	3526
				CLIFFHOUSE	5238
				MENEFEE	5331
				PT. LOOKOUT	5582
				MANCOS SHALE	5773
				GALLUP	6685
				GREENHORN LS	7553
				GRANEROS SH	7616
				DAKOTA	7743

32. Additional remarks (include plugging procedure):
 This well is flowing MV only, and has the DK interval behind CIBP. Plans are to flow test this well flowing up the casing for approx. 60 days before returning and running the tubing. After the MV interval has stabilized, plans are to return and D/O the CIBPs and commingle the MV/DK intervals per DHC #11363.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9516 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 12/04/2001 ()

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 11/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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