

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

WELL API NO. 30-039-26750-26725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #15B
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ANY  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter D : 746' feet from the North line and 261' feet from the West line Section 2 Township 29N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6408' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Added Lewis Shale pay to exiting MV zone <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/02 MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 5150'. Load hole & PT-OK. RU Blue Jet & BJ. Perforated Lewis Shale @ 1 spf .34" holes - 5029', 5003', 4976', 4957', 4929', 4785', 4633', 4621', 4589', 4567', 4549', 4531', 4512', 4446', 4403', 4386', 4370', 4360', 4150', 4122', 4083' = 21 holes. Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 79,500 gal 60 Quality N2 foam and 200,200# 2/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Turned well over to production department to flow test the Lewis Shale flowing up the casing. Will return within 60 days and D/O the CIBP and flow all the MV zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/8/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVE TITLE DEPUTY OIL & GAS INSPECTOR DIST DATE FEB 12 2002  
Conditions of approval, if any: