

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other										5. Lease Serial No. NNNM011348	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. NNNM78415A & B	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401						3a. Phone No. (include area code) 505-599-3454		8. Lease Name and Well No. SJ 29-5 Unit #59M			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit I, 1898' FSL & 934' FEL At top prod. interval reported below same as above At total depth same as above										9. API Well No. 30-039-26581	
14. Date Spudded 2/2/02						15. Date T.D. Reached 2/11/02		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/29/02		10. Field and Pool, or Exploratory Basin Dakota	
18. Total Depth: MD TVD 7856'						19. Plug Back T.D.: MD TVD 7848'		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area Section 31, T29N, R5W	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/GSL & CBL										12. County or Parish Rio Arriba, NM	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										13. State NM	
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* 6484' GL	
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	32.3#	0	348'	0	200 SX	50.22	0	15 bbls		
8-3/4"	7"	20#	0	3695'	0	550 SX	227	0	10 bbls		
6-1/4"	4-1/2"	11.6#	0	7856'		1st-75 SX	30.81				
						2nd - 240 SX	97.06	2650'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7781'										
25. Producing Intervals						26. Perforation Record					
Formation			Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Dakota					7727' - 7840'		.34"	24	open		
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
7727' - 7840'				1500 gal 7-1/2% HCL							
7727' - 7840'				108,318 gal slickwater & 24,000# LTC 20/40 proppant w/33,600 gal slickwater pad, followed by 74,718 gal slickwater w/24,000# 2/40 proppant.							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
4/30/02	4/30/02	1	→		54	.5			Flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1.25"	840#	1125#	→		1300	10			flowing to sales		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→						FARMINGTON FIELD OFFICE		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

070 FARMINGTON
2002 MAY -
FLOWING
flowing to sales
MAY 02 2002
FARMINGTON FIELD OFFICE
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Fig. Press. Twg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Fig. Press. Twg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
nacimiento	1476				
Ojo Alamo	2578	2776	Sandstone & shale		
Kirland	2776	3096	Sandstone & shale		
Fruitland	3096	3378	Sandstone, shale & coal		
Pictured Clf	3378	3571	Marine Sands		
Lewis Shale	3571	5198	Sandstone & shale		
Cliffhouse	5198	5281	Sandstone & shale		
Menefee	5281	5566	Sandstone & shale		
Pt. Lookout	5566	5761	Sandstone & shale		
Mancos Sh	5761	6526	Shale		
Gallup Ss	6526	7549	Sandstone & shale		
Greenhorn	7549	7596	Limestone & shale		
Graneros Sh	7596	7724	Sandstone & shale		
Dakota	7724				

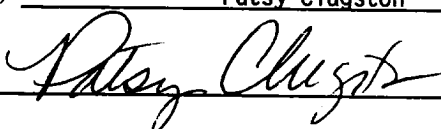
32. Additional remarks (include plugging procedure):

Will add the MV interval once DK pressures stabilize. Will DHC MV/DK production per DHC 11363 and will fill DHC paperwork before commingling occurs

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 5/1/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.