

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM011348	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. NMNM78415A	
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 29-5 UNIT 59M	
3a. Phone No. (include area code) Ph: 505.599.3454		9. API Well No. 30-039-26581-00-S2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1898FSL 934FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. Sec., T., R., M., or Block and Survey or Area Sec 31 T29N R5W Mer NMP	
		12. County or Parish RIO ARRIBA	
		13. State NM	
14. Date Spudded 02/02/2002		15. Date T.D. Reached 02/11/2002	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/14/2002	
17. Elevations (DF, KB, RT, GL)* 6484 GL			
18. Total Depth: MD 7856 TVD 7856		19. Plug Back T.D.: MD 5820 TVD 5820	
20. Depth Bridge Plug Set: MD 5820 TVD 5820			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL CBL GR SONIC NONEWLOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3	0	348		200	50		15
8.750	7.000	20.0	0	3695		550	227		10
6.250	4.500		0	7856		315	97		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5705							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4397	5720	4397 TO 5069	0.340	21	OPEN
B)			5200 TO 5720	0.340	20	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4397 TO 5069	68,900 GAL 60 QUAL N2 FOAM & 203,260# 20/40 BROWN
4397 TO 5069	1000 GAL 15% HCL
5200 TO 5720	1500 GAL 15% HCL
5200 TO 5720	81,519 GAL 60 QUAL N2 SLICKWATER & 76,200 # 20/40

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2002	08/15/2002	24	→	0.0	1500.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.25	SI	360	→		1500	5		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13582 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1455		NACIMIENTO	1476
NACIMIENTO	1455	2547		OJO ALAMO	2578
OJO ALAMO	2547	2767		KIRTLAND	2776
				FRUITLAND	3096
				PICTURED CLIFFS	3378
				LEWIS SHALE	3571
				CLIFF HOUSE	5198
				MENEFEE	5281
				POINT LOOKOUT	5566
				MANCOS	5761
				GALLUP	6526
				GREENHORN	7549
				DAKOTA	7596

32. Additional remarks (include plugging procedure):
Plans are to flow the MV intervals until pressures stablize and then will return and D/O CIBP, run tubing and commingle MV/DK intervals. The DHC application will be submitted and approved before commingle occurs.

33. Circle enclosed attachments:
 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #13582 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/21/2002 (02MXH0560SE)**

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 08/19/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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