

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078282		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			7. Unit or CA Agreement Name and No. NMMN78415A		
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401			8. Lease Name and Well No. SAN JUAN 29-5 UNIT 54M		
3a. Phone No. (include area code) Ph: 505.599.3454			9. API Well No. 30-039-26582-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 664FNL 2543FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 01/04/2002			15. Date T.D. Reached 01/30/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/12/2002			17. Elevations (DF, KB, RT, GL)* 6469 GL		
18. Total Depth: MD 7980 TVD 7980		19. Plug Back T.D.: MD 5800 TVD 5800		20. Depth Bridge Plug Set: MD 5800 TVD 5800	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL OTH NONEWLOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	32.3	0	348		200	25	0	
8.750	7.000	20.0	0	3550		510	220	0	
6.250	4.500	11.6	0	7890	5121	340	126	3270	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5672							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4392	5673	4392 TO 5105	0.340	21	OPEN
B)			5196 TO 5673	0.340	21	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4392 TO 5105	69,000 GAL 60 QUALITY X-LINK N2 FOAM W/200,940# 20
4392 TO 5105	1000 GAL 15% HCL
5196 TO 5673	1500 GAL 15% HCL
5196 TO 5673	81,519 GAL 60 QUALITY N2 SLICKWATER FOAM & 75,500

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2002	08/14/2002	24	→	0.0	1800.0	5.0			FLows FROM WELL
Choke Size 1.25	Tbg. Press. Flwg. SI 280	Csg. Press. 740.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13578 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1443		NACIMIENTO	1461
NACIMIENTO	1443	2535		OJO ALAMO	2571
OJO ALAMO	2535	2755		KIRTLAND	2771
				FRUITLAND	3166
				PICTURED CLIFFS	3377
				LEWIS SHALE	3477
				CLIFF HOUSE	5186
				MENEFEE	5276
				POINT LOOKOUT	5553
				MANCOS	5749
				GALLUP	6711
				GREENHORN	7533
				DAKOTA	7594

32. Additional remarks (include plugging procedure):

Plans are to test the MV interval. Will flow MV only until pressures stabilize and then will return and D/O CIBP @ 5800' and DHC the MV/DK intervals. The DHC application will be submitted and approved before commingling occurs.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #13578 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/21/2002 (02MXH0552SE)

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 08/15/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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