

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-039-26583

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 Federal Lease - SF078282

7. Lease Name or Unit Agreement Name:  
 San Juan 29-5 Unit 009256

8. Well No.  
 SJ 29-5 Unit #56M

9. Pool name or Wildcat  
 Basin DK-71599 & Blanco MV-72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company 017654

3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter J : 1810' feet from the South line and 1975' feet from the East line  
 Section 19 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6719' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER: DHC application

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order #11353. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 3,385 mcf	2nd month - 3,040 mcf	3rd month - 3,119 mcf	4th month - 2,898 mcf
5th month - 2,875 mcf	6th month - 2,671 mcf	7th month - 2,649 mcf	8th month - 2,543 mcf
9th month - 2,363 mcf	10th month - 2,344 mcf	11th month - 2,178 mcf	12th month - 2,160 mcf

The original Reference Case where partner notification was made was R-10770. Dakota perms are between 7985' - 8097' with a pore pressure of 1850 psi. The Mesaverde perforations are between 4420' - 5894' with a pore pressure of 550 psi. The value of production will not be decreased by commingling.

*DHC 591A2*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory/Proration Clerk DATE 12/19/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY *Original Signed by STEVEN A. HAYDEN* TITLE DEPUTY DATE DEC 21 2001  
 Conditions of approval, if any: