UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

MB NO. 1004-0135

M APPROVED

5. Lease Serial No.

1414101	010202	

Do not use th	is form for proposals to	drill or to so o			1111101 01	OLOZ		
abandoned we	II. Use form 3160-3 (AP	D) for such pro	posals.		6. If Indian, A	Allottee or Tr	ibe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side EC 2001					7. If Unit or CA/Agreement, Name and/or N NMNM78415A			
 Type of Well ☐ Oil Well ☐ Gas Well ☐ Other 	jo	REGE OILCO		SAN JUAN 29-5 UNIT 56M				
2. Name of Operator	PATSY CLUG	TSY CLUGSTON DIST. 3			9. API Well No.			
PHILLIPS PETROLEUM CON	E-Mail: plclugs@	V. C.		30-039-26583				
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (i Ph: 505.599. Fx: 505-599-3	3454	9) 1 () ()	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			,		11. County or Parish, and State			
Sec 19 T29N R5W NWSE 18 36.70889 N Lat, 107.39610 W				RIO ARRIBA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR C	OTHER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Producti	☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Fractui	e Treat	☐ Reclama	ation] Well Integrity	
Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomp	lete	×	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug at	d Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	🗖 Plug B	ack	□ Water D	isposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally ink will be performed or provided operations. If the operation in bandonment Notices shall be fi	, give subsurface lo e the Bond No. on f esults in a multiple	cations and mea ile with BLM/B completion or re	Isured and true value of the Required subsection in a	vertical depths of absequent report a new interval a	f all pertinen s shall be file Form 3160-	t markers and zone ed within 30 days 4 shall be filed once	
Details of procedure used to a	add additional MV perfs (L	ewis Shale inte	rval).					
11/19/01 Blue Jet RIH w/wire interval @ 1 sfp .38" holes as 4894', 4853', 4806', 4737', 468	follows: 5264', 5235', 51	25', 5080', 5034	4952' 4940	n' 4927'	Shale			
Acidized perfs w/1000 gal 15% 30#/X-link gel & 935,400 scf N containing 200,940# 20/40 Prowell over to production to first	l2. Pumped a 16,800 gal oppant. Flowed back on	l foam pad follov 1/4" and 1/2" ch	ved by 61,84 okes till clear	nal of foam	L	1		
Plans are to return to this well	on 12/21/01 to D/O CIBF	between the 2	MV zones ar	nd run the tub	ing	MI		
14. I hereby certify that the foregoing is	Electronic Submission a For PHILLIPS PET Committed to AFMSS for	ROLEUM COMP.	ANY, sent to t	the Farmingto	n			
Name (Printed/Typed) PATSY CL	Т	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Submission)	D	ate 11/30/2	2001				
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	BE			
Approved By			Title			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additianal data for EC transaction #9519 that would not fit on the form

32. Additional remarks, continued

and place back on line until the MV pressures stabilize. Will eventually DHC MV/DK.

Mit