

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP OUT TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26673
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
4. Well Location Unit Letter <u>N</u> : <u>216'</u> feet from the <u>South</u> line and <u>2250'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #73C
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6282' GL		9. Pool name or Wildcat Blanco Mesaverde 73219

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ spud report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/01 MIRU Key Energy #47. Spud 12-1/4" hole @ 1800 hrs 5/21/01. Drilled to 360'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 358'. RU to cement. Pumped a preflush of 10 bbls mud clean, 10 bbls dye water and then pumped cement - 240 sx (336 cf - 59.83 bbl slurry) Type 3, 2% CaCl₂ 0.25#/sx Cello-flake. Displaced w/26 bbls H₂O. Plug down @ 0515 5/22/01. Circ. 3 bbl cement to surface. WOC.

Cement fell 25-30'. Had to do top job. Mixed 50 sx (70 cf - 12 bbls slurry) Pumped 3 bbls and had cement to top. Watched to see if cement fell - cement held. ND WH & NU BOP. PT rams, manifold and casing to 200 psi low and 1500 psi high. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/23/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for SIGNATURE SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAY 24 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: