

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26673
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #73C
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

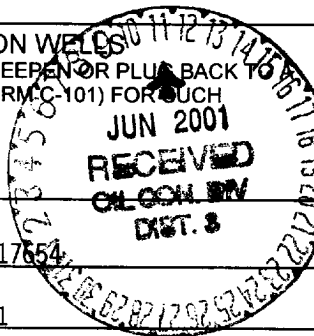
1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter N : 216' feet from the South line and 2250' feet from the West line
Section 20 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6282' GL



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: 7" casing report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/22/01 RIH w/8 3/4" bit & tagged cement @ 330'. DO cement & new formation to @ 3475'. COOH. RIH w/7", 20#, J-55 Casing set @ 3465' w/DV tool @ 2818'. RU to cement. Pumped pre-flush of 10 bbls FW, 10 bbls mud clean, & 10 bbls dye water. Pump first stage, 50 sx (70cf - 12.46 bbls slurry) Type 3, 1% CACL2, 0.25#/sx cello-flake. Displaced w/139 bbls FW. Dropped DV tool & opened w/715#.

Second stage, pumped pre-flush 10bbls FW, 10 bbls mud clean, 10 bbls dye water. Lead - 375 sx (892cf - 158.86 bbls slurry) Type 3 35/65 POZ, 6% Bentonite, 5#/sx gilsonite, 10#/sx CSE, 3% KCL, 0.25#/sx cello-flake, 0.4% FL-25, & 0.02#/sx static free. Tail - 50 sx (70cf - 12.46 bbls slurry) Type 3, 1% CACL2, 0.25#/sx cello-flake. Displace w/114 bbls FW. Plug down @ 1553 hrs 5/25/01. Circ. 14 bbls cement to surface. ND BOP, set slips & cut off casing. NU BOP & manifold, PT - 200psi low & 3000 psi high - ok. PT casing to 200psi low & 1500 psi high - good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/7/01
Type or print name Patsy Clugston Telephone No. 599-3454

(This space for Signature)
ORIGINAL SIGNED BY CHARLIE T. PETERSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE JUN 11 2001
Conditions of approval, if any: