

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO HEAD TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-10) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-26673
2. Name of Operator Phillips Petroleum Company 017654	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : <u>216'</u> feet from the <u>South</u> line and <u>2250'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6282' GL	8. Well No. SJ 29-6 Unit #73C
	9. Pool name or Wildcat Blanco Mesaverde 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: 4 1/2" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/26/01 RIH w/6 1/4" bit & DO cement shoe & new formation to TD @ 5668'. TD reached 5/28/01. Circ hole & RIH w/4 1/2", 11.6#, J-55 casing & set @ 5668' w/ ported collar @ 3456'. RU to cement, pumped pre-flush 10 bbls FW, 10 bbls gel Water, 10 bbls dye water. First stage - Lead - 50 sx (110cf - 19.59 bbls slurry) Type 3, 35/65 POZ, 0.02#/sx static free, 10#/sx CSE, 0.25#/sx cello-flake, 0.2% CD-32, 0.75% FL-52, 6% Bentonite, 5#/sx pheno-seal.

Second stage - Lead - 150 sx (324cf - 57.70 bbls slurry) Type 3, 35/65 PIZ, 0.02#/sx static free, 10#/sx CSE, 0.25#/sx cello-flake, 0.2% CD-32, 0.75% FL-52, 6% Bentonite, 2.5#/sx pheno-seal. Tail - 20 sx (35cf - 6.23 bbls slurry) Type 3, 35/65 POZ, 6% Bentonite, 53/sx pheno-seal, 10#/sx CSE, 0.02#/sx static free, 1% FL-52, 0.2% CD-32, 0.25#/sx cello-flake. Displaced w/87 bbls FW, plug down @ 0906 hrs 5/29/01. ND BOP, set slips & cut off casing. RD & release rig 5/29/01.

Will report TOC & casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/7/01

Type or print name Patsy Clugston Telephone No. 599-3454

(This space for SIGNATURE)  
ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 11 2001

Conditions of approval, if any:

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