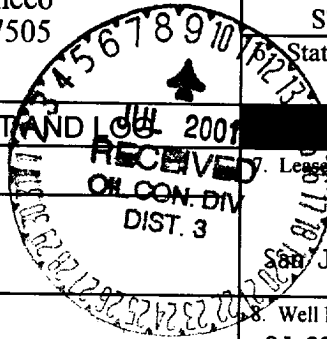


District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-039-26673  
 5. Indicate Type Of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_  
 2. Name of Operator: Phillips Petroleum Company 017654  
 3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington, NM 87401  
 4. Well Location: Unit Letter N 216 Feet From The South Line and 2250 Feet From The West Line  
 Section 20 Township 29N Range 6W NMPM Rio Arriba County  
 10. Date Spudded: 5/21/01  
 11. Date T.D. Reached: 5/28/01  
 12. Date Compl. (Ready to Prod.): 6/21/01  
 13. Elevations (DF & RKB, RT, GR, etc.): 6282' GL  
 14. Elev. Casinghead  
 15. Total Depth: 5668'  
 16. Plug Back T.D.: 5609'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By: Rotary Tools X Cable Tools  
 19. Producing Interval(s), of this completion - Top, Bottom, Name: Blanco Mesaverde 4924' - 5452'  
 20. Was Directional Survey Made: no  
 21. Type Electric and Other Logs Run: GR/CCL/CBL & GSL  
 22. Was Well Cored: no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	358'	12-1/4"	290 sx	had to top job
7"	20#, J-55	3465'	8-3/4"	475 sx	14 bbls
4-1/2"	11.6#, J-55	5668'	6-1/4"	220 sx	TOC @ 2180'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
none yet		

26. Perforation record (interval, size, and number)  
 Blanco MV - 18 holes @ 1 spf(.34") 5452', 5426', 5413', 5382', 5372', 5362', 5352', 5342', 5327', 5097', 5066', 5026', 5005', 4967', 4956', 4946', 4933', 4924'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4924' - 5452'	1500 gal 15% HCL
4924' - 5452'	1068 bbls Linear gel w/1,689,000 scn N2 & foam w/81,600# sand

28. PRODUCTION

Date First Production: SI  
 Production Method: (Flowing, gas lift, pumping - Size and type pump) flowing  
 Well Status: (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/21/01	1 hrs	1/2"			3255 mcfd	5 bwpd	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
n/a	520 #			3255 mcfd	5 bwpd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SI waiting to connect to sales  
 Test Witnessed By: Glen Papp

30. List Attachments

Note: Plans are to test this well. return within 60 days and run the tubing.  
 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

*Patsy Clugston*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2301	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2429	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3179	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4929	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5042	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5330	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5543	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1224			Nacimiento				
2301	2429	128	Sandstone				
2429	2884	455	Sandstone & shale				
2884	3179	295	Coal, sandstone & shale				
3179	3336	157	Marine sands				
3336	4929	1593	Sandstone & shale				
4929	5042	113	Sandstone & shale				
5042	5330	288	Sandstone & shale				
5330	5543	213	Sandstone & shale				
5543							